

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD MAR22'07

OIL CONS. DIV.

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMNM 10183-A

6. If Indian, Allottee or Tribe Name

30

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Federal B2 # 12 (302834 Prop. Code)

9. API Well No.

30-045-29232

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal (71629)

11. County or Parish, State

San Juan County, New Mexico

SUBMIT IN TRIPLICATE- Other instructions on reverse side

1. Type of Well

☐

Oil Well

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Gas Well

☐

Other

2. Name of Operator

Chevron Midcontinent, L.P. (241333) (c/o Alan W. Bohling, Rm 4205)

3a. Address

15 Smith Road Midland, Texas 79705

3b. Phone No. (include area code)

432-687-7158

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FNL & 2510' FEL

NWNE, UL B, Sec. 12, T-31-N, R-13-W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Add Perfs & Frac
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	in Upper FRLDC &
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Install Pump Unit

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Chevron Midcontinent, L.P. respectfully submits this request for your approval to add perforations and fracture treat in the Upper Fruitland Coal zone, replace downhole production equipment as necessary and install a new pumping unit on location as per the following (and attached) procedure:

1. Install and test rig anchors. Record test. Prepare flowback tank. Comply w/ all Regulatory Agency and Chevron HES Regulations.
2. MIRU WO Rig. R/U rig. Conduct safety meeting w/ all personnel on location.
3. NU relief line. Rig down pumping unit. Blow down well and kill w/ water if necessary.
4. ND Tree, NU 2 - 3" lines to flowback tank and BOP's. Pressure test BOP's. Record test.
5. POOH w/ thg string and lay down. Inspect tubing for wear and leaks. Tubing string has never been replaced since 1995. It will be replaced.
6. PU 4-3/4" bit, bit sub. RIH and cleanout to PBTD @ 2122'
7. Continue to clean as until shale/coal/fines stop running heavy.
8. POOH with workstring after cleaning.

(See Attached Continuation Page 2)

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Alan W. Bohling

Title Regulatory Agent

Signature

Date

03/15/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

MAR 20 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC D 8



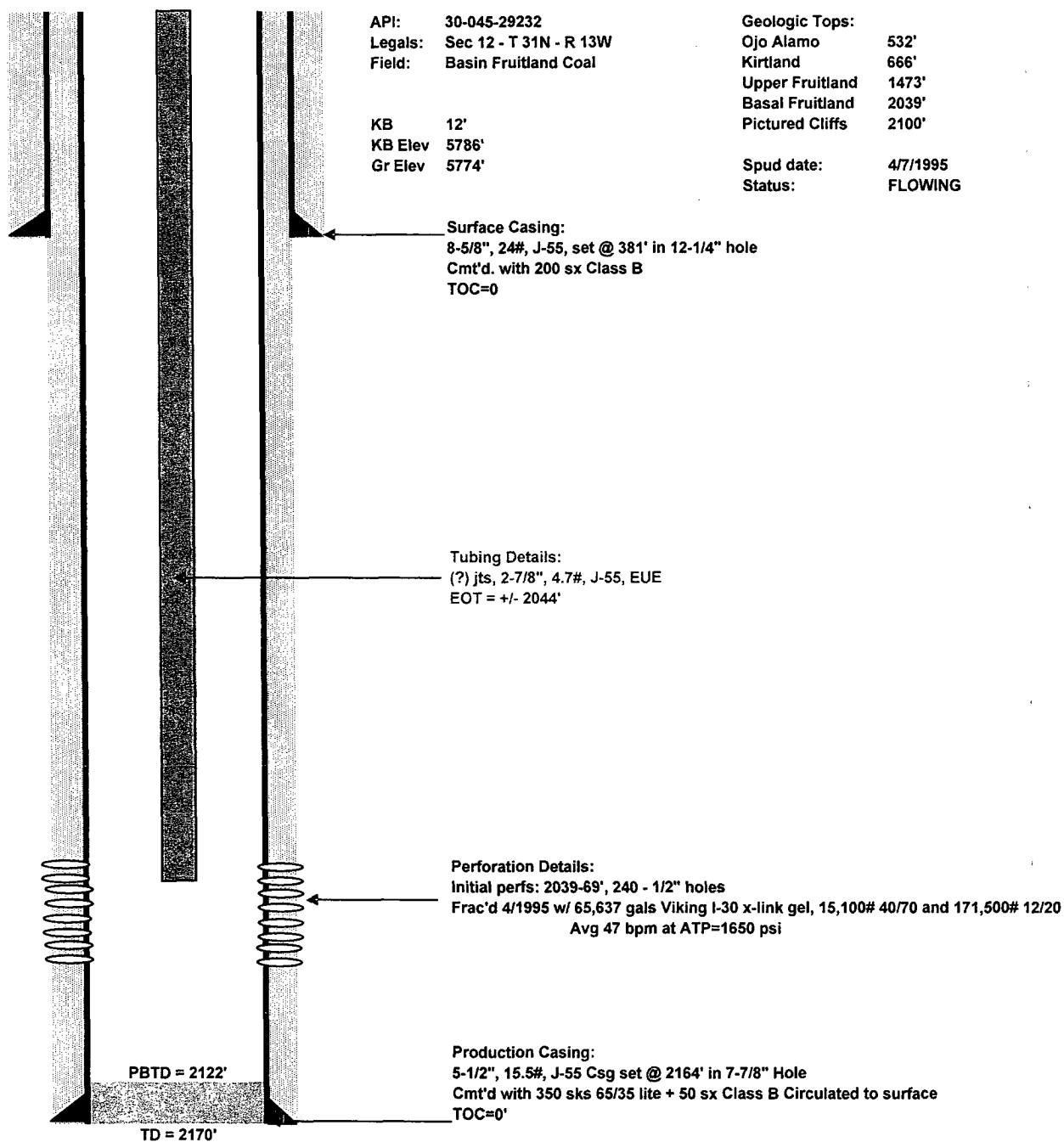
Continuation Page 2 (BLM 3160-5, Add Perfs & Frac in Upper FRLDC & Install Pumping Unit, Dated 03/15/2007)

FEDERAL B2 #12
(API: 30-045-29232)
NWNE, UL B, Sec. 12, T-31-N, R-13-W
Basin Fruitland Coal
San Juan County, New Mexico

9. RU wireline. Test lubricator to 1000 psi. Run GR/CCL and CBL log from 2100'-1450' (fluid will be required for CBL log).
10. TOOH wireline.
11. RU SLB wireline services w/ lubricator and test to 1000 psi, Perf Upper Fruitland coals 1840-1848, 1882-1888, 1942-1946, 1952-1964, 1968-1970 inclusive @ 4 JSPF with total = 112 holes., using 3-1/8", HEGS gun. Report results.
12. PU CBP and workstring if needed. RIH and set plug @ ~ 2020 between collars. Load water and test annulus to 3000 psi (Internal yield of 15.5#, J-55 csg is 4810 psi). If successful, proceed.
13. MI frac equipment and tracer log equipment
14. Frac as per service company's recommendation. Run tracer log as per service company's recommendation.
15. Flow well and test as per Houston.
16. RU slickline unit with lubricator, check TD by running a gauge ring. RD slickline.
17. RU wireline and tracer equipment. Run post-frac evaluation log. RD wireline.
18. PU 4-3/4" bit, bit sub and 5-1/2" mill on workstring. RIH and mill out plug. Circulate and clean out to PBTD at 2122'.
19. TIH with new 2-3/8", J-55 tubing. Set EOT @ ~2070'.
20. Run pump and rods.
21. ND BOP's, 2-3" flow lines. NU wellhead.
22. Notify pumper of new well conditions.
23. RD WO rig and MOL.



Federal B2-12
San Juan County, New Mexico
Current Well Schematic as of 10-11-2006



Prepared by: Anne Djuanda
Date: 1/31/2007

Revised by:
Date: