

RCVD MAR23'07

OIL CONS. DIV.

DIST. 3

(APR 12004)

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  Other

2. Name of Operator: **XTO Energy Inc.**

3. Address: **2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM**

3a. Phone No. (include area code): **505-324-1090**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface: **1085' FNL & 945' FWL**  
At top prod. interval reported below  
At total depth

5. Lease Serial No.: **NMM-0149968**

6. Indian, Allottee or Trust Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.: **FEDERAL GAS COM K #2**

9. API Well No.: **30-045-3265060 C 2**

10. Field and Pool, or Exploratory: **BASIN FRUITLAND COAL**

11. Sec., T., R., M., or Block and Survey or Area: **SEC 7D-T27N-R12W**

12. County or Parish: **SAN JUAN** 13. State: **NM**

14. Date Spudded: **2/3/07** 15. Date T.D. Reached: **2/7/07** 16. Date Completed:  D & A  Ready to Prod. **3/19/07**

17. Elevations (DF, RKB, RT, GL)\*: **5766'**

18. Total Depth: MD **1540'** TVD 19. Plug Back T.D.: MD **1496'** TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): **GR/CCL/ATL**

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		195'		150		0	
7-7/8"	5-1/2"	17#		1540'		224		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	1355'							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND COAL	1236'	1278'	1236' - 1278'	0.48"	51	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
1236' - 1278'	A. w/1400 gals gals 15% NEFE HCl acid. Frac'd w/82,692 gals 650 foam, 13 cp Delta 140 FW, carrying 152,100# sd.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	3/19/07		→						FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	0	20	→					SHUT IN	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

MAR 22 2007

FARMINGTON FIELD OFFICE

(See instructions and spaces for additional data on page 2)

NMOCB

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Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**TO BE SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				FRUITLAND FORMATION	674
				LOWER FRUITLAND COAL	1268
				PICTURED CLIFFS SS	1288

32. Additional remarks (include plugging procedure):

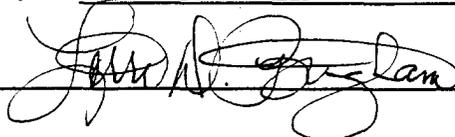
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)   
 Geologic Report   
 DST Report   
 Directional Survey  
 Sundry Notice for plugging and cement verification   
 Core Analysis   
 Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) LORRI D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature 

Date 3/20/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.