Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION	30-045-33258
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sulta 10, 1411 07000	o. State off & Gas Lease No.
SUNDRY NOT	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	Scott LS
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number
2. Name of Operator		9. OGRID Number
BP AMERICA PRODUCTION COMPANY		000778
3. Address of Operator P.O. BOX 3092 HOUSTON, TX	77079-2064	10. Pool name or Wildcat Basin Dakota & Blanco Mesaverde
4. Well Location		
Unit Letter <u>O</u> : <u>76</u>	o feet from the SOUTH line and 2600	feet from the <u>EAST</u> line
Section 29	Township 32N Range 10V	
	11. Elevation (Show whether DR, RKB, RT, GR, 6	etc.)
Pit or Below-grade Tank Application or Closure		
Pit typeDepth to Groundw	aterDistance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volumebbls;	Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN	ITENTION TO: SU	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐ REMEDIAL W	ORK ALTERING CASING
TEMPORARILY ABANDON		ORILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	ENT JOB
OTHER:		nd Dakota Tubing
	eleted operations. (Clearly state all pertinent details, ork). SEE RULE 1103. For Multiple Completions:	
or recompletion.	ork). SEE ROLE 1103. For Multiple Completions.	Attach wendore diagram of proposed completio
	00# HIGH 250# LOW HAD TO XO PIPE RAN	AS CHARTED TEST O.K.
RD MIT TEST TRAILER MOVE OFF LOCATION. TIH TALLY PROD BHA, TIH ON PROD TBG TO 2100', CLOSE		
BOP RU WELL TO FLOW THRU 3/4" CHOKE 0/N TO FLARE PIT.		
12/06/07 TIH; UNLOADING AS WE GO IN HOLE UNLOADED SOME FLUID @ 4300' TIH TO 6300' UNLOADED		
WELL STARTED TO FLOW UNLOADED ALOT OF WTR & FINES FLOWING AT 30# OUT 2 - 3" LINES CONT IN HOLE TAGD @ 7360' RU TBG SWIVEL CO TO 7371' UNABLE TO GET DEEPER. CIRC DRY & CLN TOH W/ TBG		
INSTALL TBG HGNR; LAND		EEFER. CIRC DRT & CEN TOH W/ TBO
	ARE PIT UNLOAD WTR OUT OF TBG WEL	L FLOWING TO FLARE PIT 3/4" CHK @
220# FLARING DRY GAS. RIC		
I hereby certify that the information	above is true and complete to the best of my know	ladge and halief. I further contifu that any nit or halo
grade tank has been/will be constructed or	closed according to NMOCD guidelines , a general permi	t or an (attached) alternative OCD-approved plan.
CYCNATIVE AL Ollare		D 1 1777
SIGNATURE_Cherry Hlava_	TITLE Regulatory Analyst	DATE03/22/07
	E-mail address: hlavacl@bp.com	Telephone No. 281-366-4081
For State Use Only	ZAD 8 SO YIVEN	INSPECTOR, DIST. AT
APPROVED BY: A. VILLA	meva TITLE	DATE MAR 2 3 2007
Conditions of Approval (if any):		
	•	RCVD MAR23'07