Form 3160-5 (April 2004)

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

UNITED STATES D B

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

0111120	
DEPARTMENT OF THE INTERIOR	
UREAU OF LAND MANAGEMENT	

		Expires March 31, 2007
5.	Lease	Serial No.

FORM APPROVED OMB NO. 1004-0137

MAR 19 2007

FARMINGTON FIELD OFFICE

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	MAM	UDB/U

Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals MAR 16 MII: 04

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5. I	f Inc	lian.	Allott	ee or	1

abandoned well. Use Form 3160-3	(APD) for such proposition MAR 16 AM 11: 04 RCVD MAR22'07
SUBMIT IN TRIPLICATE - Other ins	Military OIL CONS. DIV.
Type of Well Oil Well X Gas Well Other 2. Name of Operator	210 FARRINGTON N. B. Well Name and No. Tibber Federal # 2E
ENERGEN RESOURCES CORPORATION	
3a. Address	3b. Phone No. (include area code) 9. API Well No.
2198 Bloomfield Highway, Farmington, NM 87	30-043-34109
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Basin Dakota
2555' FNL, 1700' FEL, Sec. 13, T26N, R (G) SW/NE	11. County or Parish, State San Juan NM
12. CHECK APPROPRIATE BOX(ES)	TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION
X Subsequent Report	r Casing Fracture Treat Reclamation Well Integrity
1 등	Recomplete X Other set
Final Adandonment Notice	ge Plans Plug and Abandon Temporarily Abandon production casing ert to Injection Plug Back Water Disposal
Attach the Bond under which the work will be performed or p following completion of the involved operations. If the operation testing has been completed. Final Abandonment Notices shall determined that the final site is ready for final inspection.) 03/10/07 TD:6770' PBTD:6726'. Drill 7. 6768'. Stage collar set @ 3374'. RU Hal 10#/sk gilsonite, 1/8#/sk flocele, 4% gel flocele, 1% gel, 0.10% CFR-3 (1324 cu.ft. stage collar. Circulate between stages. 1/8#/sk flocele, 4% gel (1322 cu.ft.). P	tally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones rovide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days on results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once be filed only after all requirements, including reclamation, have been completed, and the operator has 875" hole to 6770'. Run 154 jts. 4.50" 11.6# J-55 casing, set @ liburton. Cement 1st stage with 452 sks 65/35 Class V poz, tailed by 348 sks 50/50 Class V poz, 10#/sk gilsonite, 1/8#/sk). Plugged down @ 9:00 pm on 03/10/07. Drop bomb and open Cement 2nd stage 685 sks 65/35 Class V poz, 10#/sk gilsonite, flug down @ 3:45 pm on 03/11/07. Circulated 12 bbls cement to se rig. Will test production casing during completion. Did not
14. I hereby certify that the foregoing is true and correct	Report Toc 1st stage
Name (Printed/Typed) Vicki Donaghey	Regulatory Analyst
Vicki Domakii	Date 03/14/07

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE