

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

RCVD MAR22'07  
OIL CONS. DIV.  
FORM APPROVED  
OMB No: 1004-0135  
Expires July 31, 1996

5. Lease Serial No.

NM 0245711

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

Canada Ojitos Unit

8. Well Name and No.

#5 (B-18)

9. API Well No.

30-039-06026

10. Field and Pool, or Exploratory Area

West Puerto Chiquito Mancos

11. County or Parish, State

Rio Arriba, New Mexico

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Benson-Montin-Greer Drilling Corp.

3a. Address

4900 College Blvd., Farmington, NM 87402

3b. Phone No. (include area code)

505-325-8874

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 18-T25N-R01E  
835 FNL & 1495 FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Convert to Gas Producer
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Benson-Montin-Greer Drilling removed the packer. Converted from gas injection to gas producer with a 2-3/8" plunger. See attaced report for details

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Trudy Grubelnik

Title

Production Clerk

Signature

Date

March 16, 2007

THIS SPACE FOR FEDERAL OR STATE USE

Approved by:

Title

Date

MAR 20 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**BENSON-MONTIN-GREER DRILLING**  
**Daily Workover Report**

Operator: **Benson-Montin Greer**  
Date: December 19, 2006  
Field: West Puerto Chiquito Mancos  
Contractor: Llaves Well Service  
Supervisor: Ben Gonzales

Well Name: COU #5 (B-18)  
API Number.: 30-039-06026  
Report No.:  
Location: Sec. 18, T25N, R1E  
Foreman: Jaime Serna

**Work Summary:**

**Tuesday, December 19, 2006 : MIRU Llaves Rig #1.**

**Tuesday, December 26, 2006 : Packer @ 3903'. Pressure test casing to 640 PSI for 15 minutes - casing okay. Open casing to pit. Check tubing pressure - 50 PSI. Open tubing to pit. Flowing gas - estimate 15 mcf - mist of oil. MIRU Poorboys Hot Oil and pump 70 bbls oil down tubing. Tubing on vacuum. ND wellhead. Do not have flange for wellhead. NU wellhead. SDFN.**

**Wednesday, December 27, 2006 : Checked tubing pressure - 360 PSI. Open to pit. Tubing flowing gas and oil. Flowing gas. Shut in well for 5 minutes -pressure 80 PSI - open to pit. Well blew down. ND wellhead. NU BOP - unseat packer. TOH with tubing - tally out @ 3927'. TIH with bailer to 5300'. SDFN. Used 70 bbls to kill well, 137 bbls above packer, 270 bbls to recover.**

**Thursday, December 28, 2006 : TIH with bailer - tagged fill @ 5872'. Clean out 8' with bailer - went through small bridge. TIH with bailer - tagged @ 5981'. Clean out to 5992'. Hit hard fill - might be PBTD. TOH with bailer - had frac sand, drilling mud and small pieces of wood. Bit plugged with wood. TIH with (1) 27' mud anchor, (1) 4' perf sub, (1) SN @ 5920', 188-jts 2-3/8. NU swab tools. Made 1 swab run - fluid level @ 2500'. Made 5 total runs - fluid level @ 4800'. 20 PSI on casing. Recovered 15.6 bbls. SDFN.**

**Saturday, December 29, 2007 : Casing pressure - 120 PSI. Shut down due to bad weather.**

**Monday, January 01, 2007 : Casing pressure - 545 PSI**

**Tuesday, January 02, 2007 : Casing pressure - 560 PSI**

**Wednesday, January 03, 2007 : Casing pressure - 560 PSI. Made 1<sup>st</sup> swab run - fluid level @ 4000'. Recovered 5.25 bbls. Made 2<sup>nd</sup> swab run - fluid level @ 4800'. Recovered 4 bbls oil. Well started flowing oil and gas. Casing pressure - 540 PSI. Tubing choked back to 210 PSI. 15 minutes - casing pressure - 520 PSI. Tubing pressure - 180 PSI. Flowing gas and oil - 4 bbls per hour. One hour test. Tubing pressure - 170 PSI, casing pressure - 490 PSI. Well made 12.6 bbls in 2-1/2 hour test. Tubing pressure - 40 PSI, casing pressure - 300 PSI. Well made 21 bbls - well will not log off. Open casing to pit - well logged off. TOH with tubing - clean out mud anchor - had drilling mud and pieces of wood. TIH with (1) 27' mud anchor, (1) 4' perf sub, (1) SN @ 5476', 174-jts 2-3/8 EUE 8 RD. ND BOP. Land tubing. NU wellhead. SDFN.**

**Thursday, January 04, 2007 : Tubing pressure - 140, casing pressure - 400 PSI. Rig down and move to next location.**