

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

RCVD MAR22'07

OIL CONS. DIV.

DIST. 3

## Sundry Notices and Reports on Wells

2007 MAR 20 PM 3:37

1. **Type of Well**  
GAS

RECEIVED

BLM  
210 FARMINGTON NM

5. **Lease Number**  
NMSE-079266  
6. **If Indian, All. or  
Tribe Name**  
7. **Unit Agreement Name**

2. **Name of Operator**  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. **Well Name & Number**

9. **Vaughn #14N  
API Well No.**

30-039-29924

4. **Location of Well, Footage, Sec., T, R, M**

10. **Field and Pool**

Unit F (SENW), 1870' FNL &amp; 1800' FWL, Section 27, T26N, R6W, NMPM

Basin DK/Blanco MC

11. **County and State**  
Rio Arriba Co., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

☒ Other - casing report

**13. Describe Proposed or Completed Operations**

3/9/07 MIRU Aztec 184. NU BOP's. PT 9 5/8" casing to 600# 30/min- good test. RIH w/ 8 3/4" bit, tag cement @ 110'. D/O cement & ahead to 342' intermediate. Circ hole. RIH w/ 8 jts 7" 20# J-55 ST & C casing set @ 337'. RU to cement. 3/11/07 Pumped pre-flush of 10 bbls FW. Pumped 150sx (177cf-31 bbls) Type III Cement w/3% CaCl<sub>2</sub>, .125# PolyFlake. Displaced w/12 bbls H<sub>2</sub>O. Circ 12 bbls cement to surface. WOC.

3/11/07 RIH w/6 1/4" bit, tag cement @ 290'. PT casing to 600# 30/min good test. D/O cement & ahead to 7504' (TD). TD Reached on 3/17/07. Circ hole. RIH w/182 jts 4 1/2" 11.6# N-80 LT & C casing set @ 7499'. Stage tool @ 5023'. RU to Cement. 3/17/07 Pumped pre-flush 5 bbls H<sub>2</sub>O spacer/10 bbls mud flush/10 bbls H<sub>2</sub>O. 1<sup>st</sup> Stage- pumped 307 sx (445cf-79 bbls) Type V POZ w/2% Bentonite, .2% CFR, .8% Halad-9, & 3.5 #/sx Phenoseal. Dropped plug & displaced w/50 bbls H<sub>2</sub>O & 66 bbls Mud. Bumped plug. Open Stage tool w/850 psi. 3/18/07 2<sup>nd</sup> Stage- pumped pre-flush of 10 bbls H<sub>2</sub>O spacer/10 bbls mud flush/10 bbls H<sub>2</sub>O spacer. Pumped 340 sx (884cf-157 bbls) Type III Cement w/30 #/sx POZ, 3% Bentonite, 5 #/sx Phenoseal. Displaced w/75 bbls H<sub>2</sub>O. WOC. RR @ 6:00 hrs.

PT will be conducted by the completion rig. PT results &amp; TOC will be shown on next report.

**14. I hereby certify that the foregoing is true and correct.**

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 3/19/07

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

Date MAR 21 2007

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make any department or agency of

FARMINGTON FIELD OFFICE

NWOCB