

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

NMSF-078194

6. If Indian, Allottee or Tribe Name

RCVD MAR22'07

SUBMIT IN TRIPLICATE – Other instructions on reverse side

207 MAR 19 PM 1:02

or CA/Agreement, Name and/or No.
OIL CONS. DIV.

1. Type of Well



Oil Well



Gas Well



Other

2. Name of Operator

BP America Production Company Attn: Toya Colvin

8. Well Name and No.

DIST. 3
LUDWICK LS 11

9. API Well No.

30-045-09389

3a. Address

P.O. Box 3092 Houston, TX 77253

3b. Phone No. (include area code)

281-366-7148

10. Field and Pool, or Exploratory Area

PICTURE CLIFFS/ MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 1580' FEL Sec 19 T30N R10W

11. County or Parish, State

San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice



Acidize



Alter Casing



Casing Repair



Change Plans



Convert to Injection



Deepen



Fracture Treat



New Construction



Plug and Abandon



Plug Back

TYPE OF ACTION



Production (Start/Resume)



Reclamation



Recomplete



Water Disposal



Water shut-Off



Well Integrity



Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

02/10/07 SPOT RIG AND RIG UP

02/11/07 FILL FRAC TANK W/ FRESH WATER.

02/14/07 PRESSURE TEST COIL BOPS. BLINDS AND PIPES. 200 PSI LOW AND 1000 PSI HIGH. RIH TO 10' TAG TIGHT SPOT. CONTINUR RIH TO 100' REAM THROUGH TIGHT SPOT. CONTINUE TO 2300. TAG TIGHT SPOT. RIH TO 3150 BELOW BOTH PAKERS IN WELL IN TAIL PIPE BELOW SEAL ASSEMBLY.

02/15/07 MILL OUT TBNG TO 4658 TAG TIGHT SPOT IN TBNG.CIRCULATE.

02/16/07 SM/ JHA. WARM UP EQUIPMENT.385 PSI ON CASING
HAUL WATER OUT OF FRAC TANKS TO DISPOSAL WELL.
RIG UP WIRELINE.RUN GUAGE RING 1.906 OD STUCK GAUGE RING @ 4266

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Toya Colvin

Title Regulatory Analyst

Signature

Date 03/14/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
Certify that the applicant holds legal or equitable title to those rights in the subject
lease which would entitle the applicant to conduct operations thereon.

Office

MAR 19 2007
FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDB

OPERATIONS SUMMARY

02/20/07 RIG UP TIH TO 4250. PERFORATE TBNG. TOH. CHANGE OVER TO RUN CMT RETAINER. TIH TAG UP w RETAINER @ 2620. TIH w CMT RETAINER. SET @ 4200' TOH 10'. TAG RETAINER. TOH. RIG DN

2/21/07 RIG UP CEMENTERS. RIH w COI TO TOP OF RETAINER @ 4180. STING IN TO REATAINER. ESTABLISH INJECTION RATE @ 3/4 BBL MIN 3900 PSI. BEGIN PUMPING CEMENT 1/2 BBL PER MIN @ 3900 PSI. **PMP 62 BBLS CLASS G CMT IN MESA VERDE ZONE. 5260' - 4180', 15.80 PPG YIELD 1.150.** STING OUT OF RETAINER. CIRCULATE 25 bbls TO ENSURE COIL CLEAN. BLOW COIL DRY. SWFN.

2/22/07 RIG UP WIRELINE. TIH. PERFORATE @ 3662. TIH W/ EZSV. TIH w/2 WEIGHT BARS. FLOW CASING. FLOW TBNG. NO SUCCESS. POH. RIG DN.

2/23/07 STAB INJECTOR HEAD. LOAD COIL TBNG w FLUID. RIH w CMT RETAINER. SET @ 3500. TOH w COIL. TIH STING INTO EZSV. PMP 15.5 bbls CMT. CIRCUALTE COIL OUT OF WELL. RIG DOWN. **SPOT #2 4180'-3500' W/ 15.5 BBLS CMT, 15.80 PPG YIELD 1.150**

2/26/07 TIH. PERF TBNG & CASING @ 2981. TOH. RIG DN. TIH w COIL TBG. SET EZSV IN TBNG @ 2770. PUMP 35 BBLS CMT. & 7.2 BBLS WTR FOR DISPLACEMENT. RIG DOWN COIL & CEMENTERS. **SPOT #3 3500'-2770' W/ 35 BBLS CMT, 15.80 PPG YIELD 1.150**

03/01/07 RIH SET EZSV @ 2600. POH RIG DN. FILL COIL TBNG. RIH TO TOP OF RETAINER. PUMP 23 BBLS OF SLURRY AND 7.3 BBLS OF DISPLACEMENT. POH W/ COIL TBNG. **SPOT #4 2770'-2600' W/ 35 BBLS CMT, 15.80 PPG YIELD 1.150.** PRESSURES @ 210 ON CASING. RIG DN

03/05/07 RIH JET CUT TBNG @ 2550. RIG UP PUMP. TRY TO CIRCULATE. NO GO. RIH W/ WIRELINE AND CUT TBNG @ 2000'. RIG DN. CIRCULATE TBNG AND CASING TO SWEETEN WELL BORE. POH W/ 2-3/8" TBNG.

03/06/07 RIH AND SET STRING SHOT @ 1988. POH W/ 1-1/4" TBNG. RIH W/ 7" CIBP AND SET @ 1850.

03/07/07 PLACE 150' PLUG OF CEMENT ON TOP OF BRIDGE PLUG. POH W/ 2-3/8" TBNG. RIH & PERF @ 1650. POH RIH W/ 7" CMNT RET SET @ 1600'. ESTABLISH CIRCULATION 2 BBL PER MIN @ 450 PSI. **SPOT #5 1650'-1600' W/ 27 BBLS CMT, 15.80 PPG YIELD 1.150.**

03/08/07 RIH AND PERF @ 233'. POH. **SPOT #6 233'- SURFACE W/ 39.3 BBLS CMT, 15.80 PPG YIELD 1.150**

03/09/07 MIX CMNT TOP OFF WELLBORE W/ 1.3 BBLS OF CEMENT. WELD ON DRY HOLE MARKER. RIG DN MOVE OFF LOCATION.