

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF -078125-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Pierce A 4N

9. API WELL NO.

30-045-83784

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 13 T30N R10W, NMPM

PCUD MAR 22 2007
OIL CONS. DIV.
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit J (NWSE) 1330' FSL, 2585' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR
PARISH
San Juan

13. STATE
New Mexico

15. DATE SPUNDED
1/8/07

16. DATE T.D. REACHED
1/18/07

17. DATE COMPL. (Ready to prod.)
3/14/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)
GL' KB'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
7636'

21. PLUG, BACK T.D., MD & TVD
7616'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS
yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7442' - 7608'

25. WAS DIRECTIONAL
SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/Gamma Ray Casing Collars

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	139'	12 1/4"	surface; 51sx (82 cf)	4 bbls
7"	20# J-55	3324'	8 3/4"	surface; 546sx (1112 cf)	50 bbls
4 1/2"	11.6, 10.5# J55	7635'	6 1/4"	TOC @2800' 322 sx (647 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7539'	

31. PERFORATION RECORD (Interval, size and number)

@1SPF
7442' - 7470 = 14 holes
@2 SPF
7542' - 7608' = 40 holes
Total holes = 54

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7442' - 7608'
10 bbls 15% HCL Acid, Pumped 10050 gal Slickwater
pad, Pumped 40000# 20/40 TLC, displaced w/113 fld
bbls slickwater

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
3/12/07	1	2	→		3.83 mcf			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
	115#	→		92 mcfd	0			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a Basin Dakota/Blanco Mesa Verde well. DHC # 2453 AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mary V. Monahan TITLE Regulatory Technician

DATE

ACCEPTED FOR RECORD
3/15/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

NMOCD

Ojo Alamo	1723'	1896'	White, cr-gr ss.	Ojo Alamo	1723'
Kirtland	1896'	2547'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1896'
Fruitland	2547'	3074'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2547'
Pictured Cliffs	3074'	3245'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3074'
Lewis	3245'	3808'	Shale w/siltstone stringers	Lewis	3245'
Huerfanito Bentonite	3808'	4009'	White, waxy chalky bentonite	Huerfanito Bent.	3808'
Chacra	4009'	4539'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4009'
Mesa Verde	4539'	4901'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4539'
Menefee	4901'	5322'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4901'
Point Lookout	5322'	5722'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5322'
Mancos	5722'	6611'	Dark gry carb sh.	Mancos	5722'
Gallup	6611'	7340'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6611'
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent	Greenhorn	7340'
Greenhorn	7340'	7393'	Highly calc gry sh w/thin lmst.	Graneros	7393'
Graneros	7393'	7441'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7441'
Dakota	7441'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		