

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2007 MAR 20 PM 3: 35

1. Type of Well
GAS

RECEIVED
BLM
210 FARMINGTON NM

5. Lease Number
NMSF-078198
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

8. Well Name & Number

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. Nye SRC #15N
API Well No.

30-045-34143

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

10. Field and Pool

Blanco Mesaverde/ Basin Dakota

Unit B (NWNE) 660' FNL & 1885' FEL, Sec. 25, T30N R11W NMPM

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

X Other - 7" - 4 1/2" Casing

13. Describe Proposed or Completed Operations

3/1/07 MIRU BC #4. NU BOP. PT BOP. ND. Install test plug and test BOP blind rams to 250# low and 3000# high. PT csg to 600psi for 30mins, ok. RIH w/8 3/4" bit & tagged cmt @185'. D/O cmt & ahead to 4504'. Circulate hole. 3/11/07 RIH w/93jts of 7" 20# J55 ST&C csg and 10jts 7" 23# J55 LT&C csg set @ 4502', DV @ 4412'. Preflush w/10bbls FW, 10bbls mud, 10 bbls FW. Pumped w/19sxs(57cu-10bbls)scavenger cmt w/3% CaCl2, .25pps Cell-o-flake. Followed w/290sxs(617cu-110bbls) Prem lite cmt w/3% CaCl2, .25pps Cell-o-flake, .4% FL52, 5% LCM1, .4% SMS. Tail w/90sxs(124cu-22bbls)Type 3 cmt w/1% CaCl2, .25pps Cell-o-flake, .2% FL52. Drop plug and displaced w/180bbls FW. Bump plug from 1245psi to 1640psi @ 1258hrs 3/11/07. Circulated 30bbls of cmt to pit. Drop dart to cycle DV tool. Did not pump 2nd stage due to cmt to surface on 1st stage. WOC.PT 7" csg to 1500psi for 30mins, ok.

3/11/07 RIH w/ 6 1/4" bit and tagged cmt. D/O cmt and shoe and then ahead to 7187' (TD) TD reached 3/14/07. Circulated hole. 3/15/07 RIH w/165jts of 4 1/2" 10.5# J55 ST&C and 7jts 4 1/2" 11.6# J55 LT&C csg set @7187'. Preflush 10bbls of chem wash, 5bbls of FW. Pumped lead cement w/9sxs(27cu-5bbls)scavenger w/3% CaCl2, .4% SMS, .4% FL52, .25pps Cell-o-flake, 5pps LCM1. Followed w/185sxs(366cu-65bbls)Prem lite cmt w/3% CaCl2, .4% SMS, .4% FL52, .25pps Cell-o-flake, 5pps LCM1. Plug down @ 0020hrs 3/16/07. RD MOWill show top of cement & casing PT on next report. PT will be conducted by completing rig.

14. I hereby certify that the foregoing is true and correct.

Signed Amanda Sanchez Title Regulatory Tech Date 3/19/07

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Da MAR 21 2007

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

NMOC