Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				5. Lease Serial No.	
				NMNM 0052931	
				6. If Indian, Allottee or Tribe Name	_
abandoned w	eli. Use Form 3160-3 (APD)	tor such proposal	s. 07 mar -8 am i	11:35 RCVD MAR16'07	
SUBMIT IN TR	RIPLICATE - Other instru	ctions on reverse	side	7. If Unit or CA/Agreement, Name and/or N OIL CONS. DIV.	0.
1. Type of Well				DIST. 3	
Oil Well Gas Well Other			NO MAZITUTE	8. Well Name and No.	
2. Name of Operator				Hanson 17	
Mountain States Petroleum Corp				9. API Well No.	
3a. Address		3b. Phone No. (include	e area code)	30-031-20145	
3001 Northridge Drive, Farmington, NM 87401		505-486-0211		10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T, R., M., or Survey Description) 2090' FSL & 1940' FWL, Sec 6, T17N, R8W, NMPM			Hospah Upper & Lower Sand, South 11. County or Parish, State		
Principal Control of C			· · · · · · · · · · · · · · · · · · ·	McKinley County, NM	
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE NATU	RE OF NOTICE, R	EPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
_	Acidize [Deepen	Production (Star	rt/Resume)	
Notice of Intent	Alter Casing [Fracture Treat	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other	
- Subsequent respon	Change Plans	Plug and Abandon	Temporarily Ab	pandon	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
following completion of the invitesting has been completed. Fit determined that the site is ready	volved operations. If the operation r nal Abandonment Notices shall be:	esults in a multiple comp filed only after all requir	ements, including recla	red subsequent reports shall be filed within 30 d in a new interval, a Form 3160-4 shall be filed o amation, have been completed, and the operator because and well-bore diagram.	nce
14. 1 hereby certify that the foregoin Name (PrintedlTyped)	ng is true and correct				
Charles Neeley	1 1	Title Ag	ent		
Signature Mrs.	of Huley	Date 3/8	1/06		
\mathcal{U}°	THIS SPACE FO	OR FEDERAL OR ST	TATE OFFICE LISE		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Original Signed: Stephen Mason

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Approved by (Signature)

Name

(Printed/Typed) Office

Title

Date

MAR 1 3 2007

PLUG AND ABANDONMENT PLAN

Mountain States Petroleum Corp

Hanson 17

2090' FSL & 1940' FWL

Sec 6, T17N, R8W

McKinley County, New Mexico

Note: All cement volumes use 50' excess inside/outside of pipe. The stabilizing well-bore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- 1. Install and/or test rig anchors. Prepare flow back tank. Comply to all BLM, MSPC and contractor safety rules and regulations. Hold safety meetings each morning and on a regular basis, as needed.
- 2. MOL and RUSU. Check tubing, casing and braden head for pressures. Blow well down, kill with water if necessary. ND wellhead and NU BOP.
- 3. Unseat pump, POOH and LD rods (Note rods may be parted and/or stuck).
- 4. POH, tally & LD tubing.
- 5. Plug #1 (Lower & Upper Hospah Open Hole & Gallup Top, 1564' 1221'): Pick up & TIH with knotched collar and 2 3/8" tubing workstring to 1564' TD or as deep as possible. Load hole with water and circulate hole clean. Mix and pump 45 sxs Class B cement and spot balanced plug from 1564' 1221', cover Lower & Upper Hospah sands and Gallup top. POH with tubing and WOC. MIRU wireline truck. RIH with wireline and tag TOC at 1221', minimum 1271'. POOH.
- 6. PU and RIH with casing cutter for 5 ½" 14# casing. Freepoint and Cut off casing at 668', 50' below top of Mancos formation. POOH and rig down wireline truck. POOH, laydown casing.
- 7. Plug #2 (Csg Stub, Pt Lookout Base/Top and Surface, 718' Surface): TIH with 2 3/8" tubing to 5 ½" casing top at 668', work into casing & TIH to 718' 50' below csg top. Establish circulation with water and circulate hole clean. With tubing at 718', mix and pump Class B cement from 718' to surface (will probably take 311+- sxs), circulate good cement out surface casing. POH and LD tubing. Top off surface casing, to 3' below ground level, with cement.
- 8. ND BOP and cut off wellhead (3' below final restored ground level) and install P&A marker to BLM specifications. RD, cleanup and MOL. Cut off anchors.
- 9. Restore location per BLM stipulations.

Mountain States Petroleum Corp

Hanson 17

South Hospah Upper & Lower Sand Oil Pools 2090' FSL & 1940' FWL Sec 6, T17N, R8W McKinley County, New Mexico

Well-Bore Diagram Proposed Plugging Plan

Elev: 6887' GL, 6899' KB

