Form 3160-5 (November 1994)

TYPE OF SUBMISSION

Testing has been completed.

determined that the site is ready for final inspection.)

Notice of Intent

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## **SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

TYPE OF ACTION

FORM A	PPROVED
OMB No.	1004-013
Expires In	lv 31 199

Lease Serial No.

Production (Start/Resume) Water Shut-Off

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6. If Indian, Allottee or Tribe Name

	Du	Jicarilla Apache Tribe
-	VIIII mit	Art A/Agreement Name and/or

SUBMIT IN TRIPLICATE - Other instruction Type of Well	ULL GUND. UIV.		
Oil Well X Gas Well Other  2. Name of Operator	210 FARMIN	38. UWell Marne and No. DIST. 3  Jicarilla 459-20 #8	
Black Hills Gas Resources, Inc. c/o Mike F	Pippin LLC (Agent)	9. API Well No.	
3a. Address	30-039-25787		
3104 N. Sullivan, Farmington, NM 87401	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description,	Cabresto Canyon Tertiary		
2205' FSL & 1530' FWL Unit (K)	AND		
Sec. 20, T30N, R3W		Rio Arriba County, New Mexico	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NAT	URE OF NOTICE, REPORT, OR OT	HER DATA	

	☐ Alter Casing	Fracture Treat	☐ Reclamation	
X Subsequent Report	Casing Repair		☐ Recomplete	Other Squeeze Terti
	Change Plans	Plug and Abandon	Temporarily Abandon	with Cement
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Water Disposal	
B. Describe Proposed or Completed Operating If the proposal is to deepen directionally Attach the Bond under which the work Following completion of the involved op	y or recomplete horizontally, give will be performed or provide the	subsurface locations and meas Bond No on file with BLM	ured and true vertical depths of all BIA. Required subsequent reports	pertinent markers and zones shall be filed within 30 days

Deepen

"This is part of the Permit Clean-up program for Black Hills"

Acidize

5/22/03. MIRUSU. SQ Nacimiento perfs 2984'-96' w/50 sx Type III cmt. SQ San Jose perfs 1636'-1710' w/75 sx Type III cmt. Drilled out to 1718' & pressure tested San Jose SQ to 500 psi-OK. Drilled out to 3302' & pressure tested Nacimiento SQ to 500 psi - down to 300 psi in 5 min. SQ Ojo Alamo perfs 3277'-3326' w/75 sx Type III cmt. Attempted to resq Nacimiento perfs 2984'-96', but pressured out. Therefore, spotted 2 bbls cmt across Nacimiento perfs 2984'-96' & pressured up to 1000 psi. Drilled out to 3190' & pressure tested Nacimiento SQ to 500 psi- lost 40 psi in 15 min. Drilled & CO to 3946' & pressure tested Ojo Alamo SQ (& all other Tertiary SQs) to 500 psi- lost 40 psi in 15 min.

Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator

14. I hereby certify that the foregoing is true	_			
Name (Printed/Typed) Title		e		
Mike Pippin		Petroleum Engineer (Agent)		
Signature Mike Vise	Riu Date	March 8, 2007		
	THIS SPACE FOR I	EDERAL OR STA	ATE USE	
Approved by		Title	Date	
Conditions of approval, if any, are attached. Appropriately that the applicant holds legal or equitable to which would entitle the applicant to conduct operation.	itle to those rights in the subject lease			
Title 18 U.S.C. Section 1001, makes it a crime fraudulent statements or representations as to a		fully to make to any	department or agency of the United States any false, fictitious or	

(Instructions on reverse)

MAR 0 9 2007

FARMINGTON FIELD OFFICE

NWOCDS