Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPR WEL
OMB NO 1004-0137
Expires March 31, 2007

	OMB NO	1004-013
	Expires Mai	ch 31, 20
5.	Lease Serial No.	

NE	<u> 4SF-079596</u>				
5.	If Indian, Allo	ttee or Tribe	Name		
	. 2017	MR 23	111	<u> </u>	5.8
_	TOTAL CO.				₹.

SUNDRY NOTICES	AND REPORTS	ON WELLS		NMSF-079596			
Do not use this form for proposals to drill or to re-enter an				6. If Indian, Allottee or Tribe Name			
abandoned well. Use Form 3160-3 (APD) for such proposals.				.207 MAR 23 M M: 58			
SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well				o w-un-23	13.56 5		
Oil Well X Gas Well Other				8. Well Name and No.			
2. Name of Operator							
XTO Energy Inc. 3a. Address		3b. Phone No. (include ar	rea code)	9. API Well No			
2700 Farmington Ave., Bldg. K. Ste	1 Farmington,	505-324-1090		30-045-06561 10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey I				FULCHER KUTZ PICTURED CLIFFS			
990' FNL & 790' FWL SEC 15D-T27N-R	10W				,		
				11. County or Parish, State			
				SAN JUAN	NM		
12. CHECK APPROPRIATE	BOX(ES) TO INI	DICATE NATURE OF	NOTICE, REPO	ORT, OR OTH	IER DATA		
TYPE OF SUBMISSION		TY	PE OF ACTION				
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off		
λ	Alter Casing	Fracture Treat	Reclamation	n	Well Integrity		
X Subsequent Report	Casing Repair	New Construction	Recomplete	e	: Other		
Final About a month Nation	Change Plans	X Plug and Abandon	Temporaril	y Abandon			
Final Abandonment Notice	Convert to Injecti	ion Plug Back	Water Disp	osał			
13. Describe Proposed or Completed Operation (clearly			-	·			
Attach the Bond under which the work will be perfollowing completion of the involved operations. It testing has been completed. Final Abandonment I determined that the final site is ready for final inspection.	If the operation results Notices shall be filed or ction.)	in a multiple completion or r nly after all requirements, in	ecompletion in a n cluding reclamation	new interval, a Fo n, have been con	orm 3160-4 shall be filed once mpleted, and the operator has		
XTO Energy Inc. plugged & abandor		•	ning report.	RC	JD MAR27'07		
	ć	3/13/07		used used	_CONS. DIV.		
					DIST. 3		
					•		
14. I hereby certify that the foregoing is true and correct		Title					
Name (Printed/Typed)							
LORRY D. BINGHAM REGULATORY COMPL			YTORY COMPLIE	LANCE TECH			
THIS THE	S SDACE FOR FEI	Date 3/21/07 DERAL OR STATE OF		- ACC	PREDECISION OF		
Approved by	J OI AOL I OK FEL	Title	I IOL UOL	Da	MAR 2 5 2007		
	Carling and the second						
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations to	those rights in the sul	varrant or Office oject lease		FARIN	MOIONLIED OLLOS		

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Morris, CM B #1 P&A MR.txt

3/6/07 Tstd anchors. SITP 45 psig. SICP 40 psig. SIBHP 15 psig. Bd well. MIRU A-Plus Rig #4. ND WH. NU BOP. Wkd tbg to 5K. Tbg parted. TOH & LD w/8 jts 1-1/4" LP. Tbg parted fr/pin. Fish w/col looking up. Virgil Lucero w/BLM on loc & witnessed operations.

3/7/07 SICP 45 psig. SIBHP 0 psig. Bd well. TIH w/OS, XO & 6 jts tbg. Tgd TOF @ 176'. Caught fish. TOH w/6 jts 1-1/4" IJ tbg, XO & OS, LD w/86 jts 1-1/4" LP. MIRU WLU. RIH w/3-1/2" GR to 1,944'. POH w/GR. RIH w/3-1/2" CIBP & set @ 1,944'. RD WLU. PU & TIH w/60 its 1-1/4" IJ tbg. Tgd CIBP @ 1,944. Circ w/20 BFW. PT csg to 800 psig for 5". Tstd OK. RIsd press. Plug #1 w/15 sxs Type III cmt (mixed @ 14.8 ppg, 1.32 cu ft/sx yield, 19.8 cu/ft). Ppd dwn tbg w/4.0 bbls cmt. Cmt fr/1,944' to 1,539'. TOH & LD w/26 jts tbg. TOH w/34 jts tbg. Perfd 3 sqz holes @ 1,165' w/1-11/16" strip gun. POH w/strip gun. RD WLU. Ppd dwn csg & EIR @ 2 BPM & 200 psig. Circ fr/csg vlv. RIH w/3-1/2" CICR & set @ 1112'. TIH w/stringer & 34 jts tbg. Sting into CICR @ 1,112'. Ppd dwn tbg & circ 2 bbls fr/csg vlv. SI csg viv. Ppd dwn tbg. EIR @ 2 BPM & 600 psig. Opn csg viv. Ppd dwn tbg w/10 BFW w/no rets fr/csg vlv. Plug #2 w/112 sxs Type III cmt (mixed @ 14.8 ppg, 1.32 cu ft/sx yield, 147.84 cu/ft). Ppd dwn tbg w/22.5 bbls cmt. Ppd dwn tbg w/16.1 bbls. Circ fr/csg vlv. Sting out fr/CICR. TOH w/2 jts. SDFN. Virgil Lucero w/BLM on loc & witnessed operations.

3/8/07 SICP 0 psig. SIBHP 0 psig. PT csg to 800 psig w/1 BFW for 5". Tstd OK. Rlsd press. RU WLU. RIH w/GR. Tgd TOC @ 795'. POH w/GR. Perfd 2 sqz hole w/1-11/16" strip gun @ 149'. POH w/strip gun. RD WLU. Ppd dwn csg. EIR @ 2 BPM & 800 psig w/45 BFW w/no circ fr/BH vlv. Ppd dwn BH w/3 BFW. Circ outside surf csg. Steve Mason approved ppg dwn csg w/100 sxs & allow cmt to fall. Plug #3 w/100 sxs Type III cmt w/2% CC (mixed @ 14.8 ppg, 1.32 cu ft/sx yield, 132 cu/ft). Ppd dwn csg w/20 bbls cmt. SD 2 hrs. PT csg to 800 psig w/1 BFW for 5". Tstd OK. Rlsd press. RU WLU. RIH w/GR. Tgd TOC @ 81'. POH w/GR. Plug 4 w/28 SXS Type III cmt (mixed @ 14.8 ppg, 1.32 cu ft/sx yield, 36.96 cu/ft). Ppd dwn BH w/5.6 bbls cmt. Circ good cmt fr/outside surf csg. ND BOP. RDMO A-Plus. SDFN. Steve Mason w/NMOCD contacted by phone. Virgil Lucero w/BLM on loc & witnessed operations.

3/13/07 Dig out WH. Cut off csg. Instd dry hole marker w/28 sxs Type III cmt. Cln loc. P&A is compld. Operations suspended until final cln up.