

DIST. 3

<h1 style="margin: 0;">BURLINGTON</h1> <h2 style="margin: 0;">RESOURCES</h2> <h3 style="margin: 10px 0 0 0;">PRODUCTION ALLOCATION FORM</h3>					Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006	
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>					Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input type="checkbox"/> Date: 3/15/2007 API No. 30-045-33198 DHC No. DHC2031AZ Lease No. NMSF-078415-A	
Well Name ROELOFS					Well No. #1M	
Unit Letter D	Section 22	Township T029N	Range R008W	Footage 795' FNL & 890' FWL	County, State San Juan County, New Mexico	
Completion Date 03/09/2007		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>				
FORMATION		GAS		PERCENT	CONDENSATE	PERCENT
MESAVERDE		856 MCFD		83%		83%
DAKOTA		170 MCFD		17%		17%
		1026				
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.						
APPROVED BY			DATE		TITLE	PHONE
X			3/15/07		Engineer	505-324-6163
Christy McMullan						
X			3/15/07		Engineering Tech.	505-326-9533
Wendy Payne						