

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-045-34081
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. NM V073920000	
7. Lease Name or Unit Agreement Name BOEING	
8. Well Number	1
9. OGRID Number	150182
10. Pool name or Wildcat Basin Dakota/Blanco Mesa Verde	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator ROBERT L. BAYLESS PRODUCER, LLC	
3. Address of Operator PO Box 168, Farmington, NM 87499	
4. Well Location Unit Letter <u>D</u> : <u>220</u> feet from the <u>North</u> line and <u>2384</u> feet from the <u>East</u> line Section <u>2</u> Township <u>26N</u> Range <u>8W</u> NMPM County <u>San Juan</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6183 GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☒

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐ RCVD MAR16'07
OIL CONS. DIV.
DIST. 3

OTHER: ☒ Downhole commingling

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Robert L. Bayless intends to downhole commingle perforate, fracture treat and produce the Blanco-Mesaverde (72319) and Basin Dakota (71599) Pools. According to NMOCD Rulebook (303- C.5), the Blanco-Mesaverde and Basin Dakota are Pre-approved pools combination.

Mesaverde Perforations 4536-4690 ft, Basin Dakota perforations 6736-6810 ft

Recommended Gas allocation will be 38% Basin Dakota and 62% Mesaverde. Based on Offset wells, These percentages were calculated using rate-time reserve estimate comparisons for each respective zone, No oil was detected, so there is no allocation.

All formation fluids are compatible and no loss of production will result by commingling.

All Working interest, Overriding and royalty interests are identical in this wellbore.

The New Mexico State Land Office has been notified of the intent to perform downhole work. Attached is a copy of the application submitted.

DHC 2548

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Habib Guerrero TITLE Operations Engineer DATE 03/15/07

Type or print name Habib Guerrero E-mail address: hguerrero@rlbayless.com Telephone No 505-564-7810

For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE MAR 16 2007
Conditions of Approval (if any):

NEW MEXICO STATE LAND OFFICE
Commingle PRE-Application ONLINE Version

Please provide the following requested information so that the SLO staff can determine whether or not you qualify to submit a commingle application package.

Name: Habib Guerrero Company: Robert L. Bayless Producer LLC
Address: P.O.BOX 168 City Farmington
Telephone: 505- 326 2659 Fax: 505-326-6911 State NM Zip 87499

The State Land Office rule that applies to commingling oil and gas production from New Mexico State Trust Lands is Rule 100.53. The rule is attached to the bottom of this form. If you have any questions, please contact the Oil, Gas, and Minerals Division at 505-827-5791.

1. Briefly describe what you propose to do. Robert L. Bayless intends to downhole commingle perforate, fracture treat and produce the Blanco Mesaverde (72319) and Basin Dakota (71599) pools (see attachm)
According to the NMOCD BookRule(303-C.5), the Blanco Mesaverde and Basin Dakota are pre-approved pools combination. NMOCD- Aztec, NM will be notified about the intent to perform downhole work.

2. Fill in the following information for each well. [Attach additional pages if needed.]

Well name & number Boeing # 1 **Lease #** NM V073920000
Lessee of Record Robert L. Bayless Producer LLC
Legal land description: Subdivisions 220' FNL & 2384' FEL
Sect 2 **T** 26N **R** 8W **NMPM** San Juan **County NM**
Pool Blanco-Mesaverde (72319) and Basin Dakota (71599).

Well name & number _____ **Lease #** _____
Lessee of Record _____
Legal land description: Subdivisions _____
Sect _____ **T** _____ **R** _____ **NMPM** _____ **County NM**
Pool _____

Well name & number _____ **Lease #** _____
Lessee of Record _____
Legal land description: Subdivisions _____
Sect _____ **T** _____ **R** _____ **NMPM** _____ **County NM**
Pool _____