

**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**  
 Sundry Notices and Reports on Wells

2007 MAR -9 PM 2: 25		5. Lease Number	14-20-603-2034
1. Type of Well	Oil	6. If Indian, All. or Tribe Name	Navajo Nation
2. Name of Operator		7. Unit Agreement Name	
Hart Oil & Gas, Inc.			
3. Address & Phone No. of Operator		8. Well Name & Number	Navajo F #166
P.O. Box 385, Rangely, CO 81648 (970)629-1116		9. API Well No.	30-045-25780
Location of Well, Footage, Sec., T, R, M		10. Field and Pool	Horseshoe Gallup
1330' FSL & 10' FWL, Section 10, T-31-N, R-17-W,		11. County & State	San Juan County, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

<b>Type of Submission</b>	<b>Type of Action</b>	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

**13. Describe Proposed or Completed Operations**

Hart Oil & Gas, Inc. proposes to P&A the referenced well as follows:

**Plug #1 (Gallup perforations and top, 797' - <sup>480'</sup>697'):** TIH and set CR at 797'. Pressure test tubing to 1000 PSI. Mix and pump total 16 sxs Type III cement inside casing above CR to isolate the Gallup perforations and top. Pressure test casing to 800#. If casing does not test, then tag Plug #1 and spot additional cement if required.

**Plug #2 (8.625" casing shoe, 140' - Surface):** Perforate 3 HSC squeeze holes at 140'. Establish circulation to surface down the 5.5" casing and out bradenhead valve, circulate the BH annulus clean. Mix approximately 50 sxs cement and pump down the 5.5" casing to circulate good cement to the surface. Shut in well and WOC. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

**14. I hereby certify that the foregoing is true and correct.**

Signed William F. Clark Title Agent for Hart Oil & Gas Date 3/6/07  
 William F. Clark, Agent

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title \_\_\_\_\_  
 CONDITION OF APPROVAL, if any:

Date MAR 14 2007