# submitted in lieu of Form 3160-5 UNITED STATES

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sundry Notices and Reports on Wells	ZD/ HAR 22 PH	2: 47	
1	Type of Well	8E08MED 210 FAT THE	5.	Lease Number NMSF-078736 If Indian, All. or
1.	GAS	Aut fet eine		Tribe Name
2.	Name of Operator		7.	Unit Agreement Name
	ConocoPhillips		_	
3.	Address & Phone No. of Operator		<del></del> 8.	Well Name & Number
				Gobernador #3
	PO Box 4289, Farmington, NM 87499 (505) 326-9700		9.	API Well No.
<b>4</b> .	Landing SWall Parking Co. T. D. M.			30-039-21783
	Location of Well, Footage, Sec., T, R, M Sec., TN, RW, NMPM		10.	Field and Pool
				Blanco Pictured Cliffs
	Unit M (SWSW) 1170' FSL & 1110' FWL, Sec. 14, T29	N, R5W NMPM	11.	County and State Rio Arriba Co., NM
12.	CHECK APPROPRIATE BOX TO INDICATE NATULE Type of Submission Type of Action X Notice of Intent X Abandonment		RT, OTHER I	DATA
	Subsequent Report Plugging Non Casing Repair W Final Abandonment Altering Casing C	-Routine Fracturing ater Shut off		
13.	Describe Proposed or Completed Operations	<u></u>		· · · · · · · · · · · · · · · · · · ·
suí	cement volumes use 100% excess outside pipe and 50' exficient to balance all exposed formation pressures. All ce ex yield. Please see attached procedure and wellbore diag	ment will be ASTM Typ		
	. I hereby certify that the foregoing is true and correct.	Amanda Sanchez T	itle <u>Regulatory</u>	Tech Date 3/22/07
ÀΡ	nis space for Federal of State Office use) PROVED BY	VE		Date MAR 2 3 2007
Title	NDITION OF APPROVAL, if any:  18 U.S.C. Section 1001, pakes it a crime for any person knowingly and willfully to make any depar nited States any false, fictitious or fraudulent statements or representations as to any matter within it	tment or agency of s jurisdiction.		

Two historical production plots, Well-View's wellbore diagram, the A-Plus Well Service "current" & "proposed P&A" wellbore diagrams are all displayed below the following procedure.

#### PLUG AND ABANDONMENT PROCEDURE

March 12, 2007

#### Gobernador #3

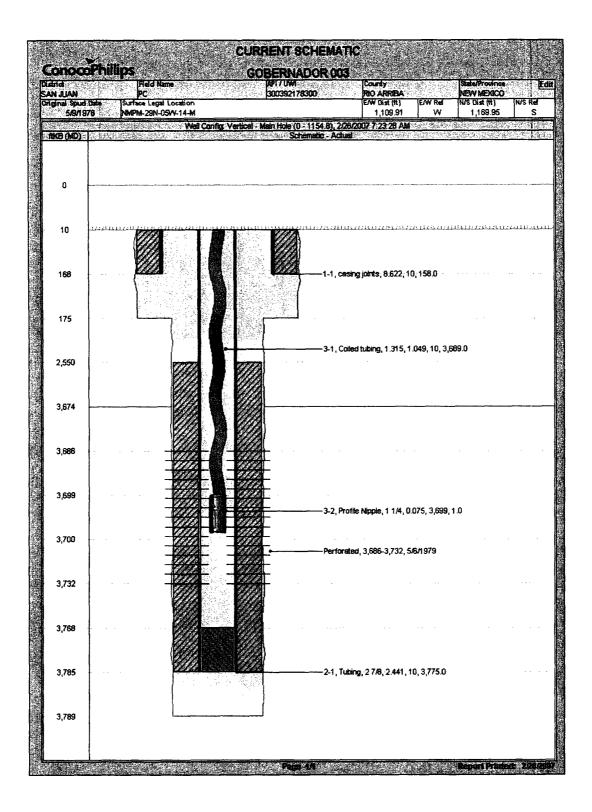
Blanco Pictured Cliffs
1170' FSL, 1110' FWL, Section 14, T29N, R5W, Rio Arriba County, New Mexico
API 30-039-21783 / Lat: 36.72139 / Long: 107.331497

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

All cement will be ASTM Type III, mixed at 14.8 ppg with a 1.32 cf/sx yield,

- 1. Project will require a Pit Permit (C103) from the NMOCD.
- Install and test rig anchors. Prepare waste fluid holding pit. Comply with all NMOCD, BLM and ConocoPhillips safety rules and regulations. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit. NU relief line and blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
- 3. Note: well has coiled tubing which will be pulled prior to A+ moving on location. Tally and PU 1.25" tubing workstring. Round-trip 2.875" gauge ring to 3636'.
- 4. Plug #1 (Pictured Cliffs perforations and Fruitland, Kirtland, Ojo Alamo tops, 3636' 2839 3000'): TIH and set 2.875" CIBP at 3636'. Load casing with water and circulate well clean. Pressure test casing to 800#. If the casing does not test, then spot or tag subsequent plugs as appropriate. Mix 18' sxs Type III cement and spot a balanced plug (in 2 stages) inside the casing above the CIBP up to 3000' to isolate the Pictured Cliffs interval and cover the Fruitland, Kirtland and Ojo Alamo tops. TOH with tubing.

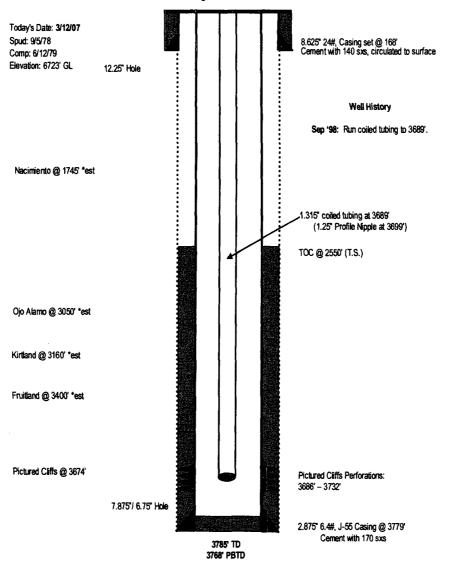
  1658' 1558'
  - 5. Plug #2 (Nacimiento top, 1795' 1695'): Perforate 2 squeeze holes at 1795'. Attempt to establish rate into squeeze holes if the casing pressure tested. Set 2.875" cement retainer at 1745'. Establish rate into squeeze holes. Mix and pump 49 sxs Type III cement, squeeze 45 sxs outside the casing and leave 4 sxs inside casing. TOH with tubing.
  - 6. Plug #3 (Surface, 218' 0'): Perforate 2 squeeze holes at 218'. Establish circulation out bradenhead with water and circulate the BH annulus clean. Mix approximately 80 sxs cement and pump down the 2.875" casing to circulate good cement out bradenhead. Shut in well and WOC.
  - 7. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.



## Gobernador #3 Current

Blanco Pictured Cliffs
1170' FSL & 1110' FWL, Section 14, T-29-N, R-5-W , Rio Arriba County, NM

Lat 36.72139 / Long: 107.331497 / API 30-039-21783



### Gobernador #3 Proposed P&A

Blanco Pictured Cliffs

1170' FSL & 1110' FWL, Section 14, T-29-N, R-5-W, Rio Arriba County, NM

Lat: 36.72139 / Long: 107.331497 / API 30-039-21783

