

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. SF078284	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name 22 PM 2:39	
2. Name of Operator ConocoPhillips Company		7. Unit or CA Agreement Name and no. 22 PM 2:39	
3. Address PO BOX 4289 Farmington NM 87499		8. Lease Name and Well No. SAN JUAN 29-6 UNIT 75F	
3.a Phone No. (Include area code) (505)326-9597		9. API Well No. 30-039-29749	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface NENE Section 23 T29N R6W 405 FNL & 195 FEL At top prod. interval reported below At total depth Same as above		10. Field and Pool, or Exploratory Blanco Mesaverde/Basin Dakota	
14. Date Spudded 12/08/2006		15. Date T.D. Reached 12/25/2006	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/15/2007		17. Elevations (DF, RKB, RT, GL)* 6717 GL	
18. Total Depth: MD 8138' TVD 8138'		19. Plug Back T.D.: MD 8127' TVD 8127'	
20. Depth Bridge Plug Set: MD TVD		21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		23. Casing and Liner Record (Report all strings set in well)	
24. Tubing Record		25. Producing Intervals	
26. Perforation Record		27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
28. Production - Interval A		29. Production - Interval B	

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625H-40	32.3#	0	250'		165sx;198cf	35.3 bbl	Surface	17 bbl
8.5	7.0 J-55	20#	0	3939'		610sx;1249	222 bbl	Surface	80 bbl
6.25	4.5 J-55	10.5/11.6	0	8136'		480sx;672cf	119 bbl	TOC: 2620'	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7850'							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blanco Mesaverde	5762'	6180'	5762' - 6180'	0.34"	28	Open 1spf
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
5762' - 6180'	frac'd w/60Q Slickfoam; 93,708# 20/40 Brady sand. Total fluid: 1,106 bbl.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	03/12/07	1hr	→	0	32.5 mcf	0			Flowing

Choice Size	Tbg. Press. Flwg. SI	Csg. Press. 404#	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status
1/2"		476#	→	0	780 mcf	10 bbl		Shut-in

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 404#	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status
			→					

(See Instructions and spaces for additional data on page 2)

NMOC

ROVD MAR 27 2007

OIL CONS. DIV.  
DIST. 3

ACCEPTED RECORD

MAR 23 2007

FARMINGTON FIELD OFFICE

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	2856'
				Kirtland	3007'
				Fruitland	3313'
				Pictured Cliffs	3665'
				Lewis	3806'
				Upper Cliffhouse	5258'
				Menefee	5557'
				PT Lookout	5919'
				Upper Gallup	7098'
				Greenhorn	7836'
				Dakota (Two Wells)	7967'

## 32. Additional remarks (include plugging procedure):

This is a Blanco Mesaverde/Basin Dakota commingle well. DHC- 2268AZ.

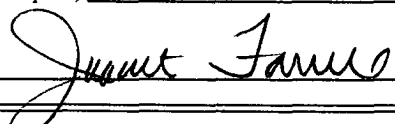
## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geological Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Juanita FarrellTitle Regulatory Specialist

Signature


Date 03/22/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.