

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☐ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☒

Date: 3/22/2007

API No. 30-045-23730
DHC No. DHC- 3837
Lease No. NM-0702

Well Name
WILSON

Well No.
#2

Unit Letter G	Section 31	Township T029N	Range R010W	Footage 1635' FNL & 1550' FWL	County, State San Juan County, New Mexico
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Completion Date 03/16/2007	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
FRUITLAND SAND	12 MCFD	18%		0%
CHACRA	54 MCFD	82%		0%
	66			

JUSTIFICATION OF ALLOCATION: Gas percentages are based upon isolated flow tests from the Aztec Fruitland Sand and Otera Chacra formations. There has been no historical oil production and no oil was present during the isolated flow tests.

RCVD MAR27'07
OIL CONS. DIV.
DIST. 3

APPROVED BY	DATE	TITLE	PHONE
X <i>Julian Carrillo</i> Julian Carrillo	3/22/2007	Engineer	505-599-4043
X <i>Priscilla A Shorty</i> Priscilla Shorty	3/22/2007	Engineering Tech.	505-599-4083

WELL TEST FORM

WELL NAME: Wilson #2 DATE: 3/16/07
BR TESTER NAME: Doug Paul, Don Lybourn CO/CONSULTANT: Johnny Knight
FORMATION: Fruitland Coal Basins MV OR BOTH MVDK: CIRCLE ONE
PLATE: 01500 COEFFICIENT 4.70
SPRING: 1000 #
METER RUN: 2" 100"

HOLD BACK PRESSURE CONSISTENT WITH LINE PRESSURE OF AREA

LINE PRESSURE IN AREA: 40# PSI RETRIEVABLE BRIDGE PLUG _____
TUBING SIZE: _____

PACKER IN HOLE? Y (N) PACKER SETTING DEPTH: _____
FLOW UP TUBING OR (CASING)? CIRCLE ONE

MIN 3 HR FLOW TEST (FLOW LONGER UNTIL GAS RATE STABILIZES)

[illegible]

GRAPHIC CONTROLS CORPORATION -

CHART NO. MC L-10

METER _____

CHART PUT ON

TIME 2:30 A.M.

DATE 3/16/67

LOCATION Wilson #2

REMARKS FC & Chm up casing

holding 40" last pump

1000* gpm

2" 100" long center
coefficient 4.70

DISC NO. 0.500

TAKEN OFF

TIME 9:30 A.M.

DATE 3/16/67

REV. 1

WELL TEST FORM

WELL NAME: Wilson #2 DATE: 3/15/07
BR TESTER NAME: Dan Paul Dan right hand CO/CONSULTANT: Johnny Knight
FORMATION: Fruitland Coal FC MV OR BOTH MV/DK: CIRCLE ONE
PLATE: D.250 COEFFICIENT 1.18
SPRING: 1200'
METER RUN: 2" 100"

HOLD BACK PRESSURE CONSISTENT WITH LINE PRESSURE OF AREA

LINE PRESSURE IN AREA: 410 PSI RETRIEVABLE BRIDGE PLUG 1650
TUBING SIZE: _____

PACKER IN HOLE? Y N PACKER SETTING DEPTH: _____
FLOW UP TUBING OR CASING? CIRCLE ONE

MIN 3 HR FLOW TEST (FLOW LONGER UNTIL GAS RATE STABILIZES)

[illegible]

