

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2007 MAR 22 PM 2:36

1. Type of Well
GAS

2. Name of Operator

BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit F (SENW) 1960' FNL & 2045' FWL, Sec. 31, T29N, R10W NMPM

5. Lease Number
NMNM-0702
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Reid B #2F
9. API Well No.

30-045-33921

10. Field and Pool

Basin Dakota

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

☒ - Other - 4 1/2" casing

13. Describe Proposed or Completed Operations

3/4/07 MIRU HP #283. NU BOPE. PT csg to 250psi and 600psi for 30mins, ok. 3/5/07 RIH w/6 1/4" bit and tagged cmt @ 323'. D/O cmt and ahead to 6450'. TD reached 3/11/07. Lost circulation. Mix and pump LCM pill. Regain circulation. Mix and pump LCM pill. 15bbls H2O. Run TOTCO. POH 6450'-3251'. Mix and pump 11.1ppg slug. POH 6450'-450'. Tight spot @ 1905'-1825'. RIH 450'-1800'. Wash and ream 1800'-1905'. Ld BHA. Circulate clean. 3/13/07 RIH w/154jts 4/12" 10.5# J55 ST&C csg and sset @ 6441', DV @ 3512'. 1st Stage: Preflush w/12bbls spacer. Pumped 265sxs(564cu-100bbls) Prem lite cmt w/3% CaCl2, .25pps Cell-o-flake, 5pps LCM1, 8% Bentonite, .4% SMS, .4% FL52. Followed w/321sxs(443 cu-79bbls) Type 3 cmt w/1% CaCl2, .2% FL52. Drop plug and displace w/102bbls H2O. Final pressure 1400psi. Bump plug w/1650psi. Press up to 800-1100psi to open DV. Circulated 15bbls of cmt to surface. One of BJ's cmt pump motors failed. WOC. PT 3500psi. Pump 200bbls cmt. Displaced out 200bbls of cmt to reserve pit. PT to 3500psi. Pump 30bbls spacers, 208bbl/548sx. Drop plug and displace w/56bbls H2O. Final pressure 940psi. Bump plug w/2900psi. Close DV @ 3512'. Circulated 60bbls of cmt to reserve pit. ND BOP. Rd Rig released @ 0700hrs 3/15/07. PT will be shown on next report. PT will be conducted by completion rig.

14. I hereby certify that the foregoing is true and correct.

Signed Amanda Sanchez Amanda Sanchez Title Regulatory Tech Date 3/22/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDS

Date ACCEPTED FOR RECORD

MAR 27 2007

FARMINGTON FIELD OFFICE
T. Salvers