

Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I

1625 N. French, Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-105  
Revised June 10, 2003

WELL API NO.

30-045-34062

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER \_\_\_\_\_

b. Type of Completion:

NEW WORK WELL ☒ OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER \_\_\_\_\_

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

7. Lease Name or Unit Agreement Name

JOHNSON GAS COM D  
RCVD MAR28'07  
OIL CONS. DIV.

8. Well No.

#1F DIST. 3

9. Pool name or Wildcat

BASIN DAKOTA

4. Well Location

Unit Letter B : 710 Feet From The NORTH Line and 2115 Feet From The EAST Line

Section 15

Township 30N

Range 12W

NMPM

SAN JUAN

County

10. Date Spudded

1/25/07

11. Date T.D. Reached

2/3/07

12. Date Compl. (Ready to Prod.)

3/27/07

13. Elevations (DF & RKB, RT, GR, etc.)

5648' KB

14. Elev. Casinghead

15. Total Depth

6900'

16. Plug Back T.D.

6616' (CTBP)

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0-TD

Cable Tools

NO

19. Producing Interval(s), of this completion - Top, Bottom, Name

6444' - 6564' BASIN DAKOTA

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR/CCL/CN/TLD

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	378'	12-1/4"	280 SX	
5-1/2"	15.5#	6897'	7-7/8"	840 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

6760' - 6762' MR (0.34" DIAM, TTL 2 HOLES)

6627' - 6633' BC (0.34" DIAM, TTL 3 HOLES)

6444' - 6564' (0.34" DIAM, TTL 20 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6760' - 6762'	A. w/250 gals 15% NEFE HCl acid.
6627' - 6633'	A. w/250 gals 15% NEFE HCl acid
6444' - 6564'	Con't on back

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING					Well Status (Prod. or Shut-in) SHUT IN	
Date of Test 3/14/07	Hours Tested 3 HRS	Choke Size 3/8"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 176	Water - Bbl. 3	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 400	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1408	Water - Bbl. 24	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Lorri D. Bingham Printed Name LORRI D. BINGHAM Title REG COMPLIANCE TECH Date 3/27/07  
E-mail address lorri.bingham@xtoenergy.com

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1 392	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 5 1926	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 8 3497	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 9 3653	T. Madison
T. Queen	T. Silurian	T. Point Lookout 10 4284	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 11 4599	T. McCracken
T. San Andres	T. Simpson	T. Gallup 12 5544	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 13 6304	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 15 6420	T. KIRTLAND SHALE 2 517
T. Blinebry	T. Gr. Wash	T. Morrison 17 6677	T. FRUITLAND FORMIN 3 1344
T. Tubb	T. Delaware Sand	T. Todilto	T. LWR FRUITLAND COAL 4 1892
T. Drinkard	T. Bone Springs	T. Entrada	T. LEWIS SHALE 6 2158
T. Abo	T.	T. Wingate	T. CHACRA SS 7 2995
T. Wolfcamp		T. Chinle	T. GRANEROS SH 14 6364
T. Penn	T.	T. Permian	T. BURRO CANYON 16 6610
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 3, from ..... to .....  
 No. 2, from ..... to ..... No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....  
 No. 2, from ..... to ..... feet .....  
 No. 3, from ..... to ..... feet .....

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			A. w/1000 gals 15% NEFE HCl acid. Frac'd w/66,295 gals 60Q CO2 Purgel III LT CO2 foam frac fld carrying 125,000# sd.				