

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
NM 43442
6. If Indian, Allotted or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

7. If Unit or CA, Agreement Designation
210 FARMINGTON

2. Name of Operator
Dugan Production Corp.

8. Well Name and No.
Biff #91S

3. Address and Telephone No.
P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

9. API Well No.
30 045 33481

Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1600' FSL & 790' FEL (NE/4 SE/4)
Unit I, Sec. 20, T24N, R10W, NMPM**

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State
San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	
	<input checked="" type="checkbox"/> Other <u>Spud, surface casing</u>	<input type="checkbox"/> Dispose Water	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RCVD APR 20 2007
OIL CONS. DIV.

DIST. 3

Spud 12 1/4" hole on 3/12/07. Drilled to 140'. Run 8-5/8" 24# J-55 csg. Land @ 130', float collar @ 87'. Cement w/90 sx Type 5 cement w/2% CaCl2 w/1/4# celloflake/sx (120 cu ft total slurry). Displace w/5.5 bbls water. Circ 3 bbls cement. Pressure test to 850# for 30 mins, held.

ACCEPTED FOR RECORD
MAR 28 2007
FARMINGTON FIELD OFFICE
J. Salys

14. I hereby certify that the foregoing is true and correct
Signed John Alexander Title Vice-President Date 3/22/2007

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

NMOCB