Form 3160-5 (June 1990)

Approved by

Conditions of approval, if any:

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31,1993

5. Lease Designation and Serial No.

SUNDRY	NOTICES	AND REP	ORTS	ON WELLS
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SUNDRY NOTICES A	NM 43442				
Do not use this form for proposals to	6. If Indian, Allotted or Tribe Name				
Use "APPLICATION FOR	■ 2007 MAR 27 PM 1: 33				
SUBMIT IN	1				
The state of the s	7. If Unit or CA Agreement Designation				
1. Type of Well Gas		7. If Unit of CA; Agreement Designation			
Well X Well	210 FARMINGTON NM				
2. Name of Operator	8. Well Name and No.				
Dugan Production Corp.	Biff #91S				
3. Address and Telephone No.	9. API Well No.				
P.O. Box 420 , Farmington, NM 87499 (30 045 33481				
Location of Well (Footage, Sec., T., R., M., or Survey Description)	10. Field and Pool, or Exploratory Area				
Cocation of Well (Poolage, Sec., 1., N., W., of Sulvey Description)	10. Field and Fool, of Exploratory Area				
1600' FSL & 790' FEL (NE/4 SE/4)	Basin Fruitland Coal				
Unit I, Sec. 20, T24N, R10W, NMPM	11. County or Parish, State				
One 1, 000. 20, 12 111, 1110 11, 11111 111	San Juan, NM				
12 CHECK APPROPRIATE BOX(s) TO IND	ICATE NATURE OF NOTICE, REPORT, OR O				
TYPE OF SUBMISSION					
Notice of Intent	TYPE OF ACTION Abandonment	Change of Plans			
1	Recompletion	New Construction			
Subsequent Report	Plugging Back	Non-Routine Fracturing			
	Casing Repair	Water Shut-Off			
Final Abandonment Notice	Altering Casing	Conversion to Injection			
	★ Other TD, production casing □	Dispose Water			
		(Note: Report results of multiple;completion on Well			
13. Describe Proposed or Completed Operations (Clearly state all pertine)	I nt details, and give pertinent dates, including estimated date of starting any pro	Completion or Recompletion Report and Log form.) posed work If well is directionally drilled,			
give subsurface locations and measured and true vertical dep	RCUD APR2'07				
		oil cons. Div.			
D.W D. (1991 - 0/1997 - 0					
Drill to TD @ 1430' on 3/15/07. Run 5½" 15.5# J-55 csg in 7" hole. Land @ 1421', float collar @					
1382'. Cement w/75 sx Type 5 cement w/2% Lodense w/2# PhenoSeal & 1/4# celloflake. Tail					
· · · · · · · · · · · · · · · · · · ·	noSeal & 1/4# celloflake/sx (221 cu ft total slurry). Circulate			
5 bbls cement. Pressure test will	be reported on completion sundry.				
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		AL IPTED FOR RECORD			
		1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			
		N° 4 R 2 8 2007			
		FARM TO THE OFFICE			
		Te Solvers			
14. I hereby certify that the foregoing is true and correct					
A la	2/22/2007				
Signed John Alexander	Vice-President Date	3/22/2007			
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Fittle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title



Date