

Submit 5 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-33809
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Allison Unit
8. Well Number #39M <sup>N</sup>
9. OGRID Number 14538
10. Pool name or Wildcat Basin Dakota/Blanco MV

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Burlington Resources

3. Address of Operator  
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter A : 710 feet from the North line and 345 feet from the East line

Section 18 Township 32N Range R6W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6515'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒ RCVD MAR30'07  
OIL CONS. DIV.

OTHER: DIST. 3 ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/14/07 MIRU Aztec 777. NU BOPE. PT casing to 600# 30/min - good test. RIH w/8 3/4" bit, tagged cement @ 190'. D/O cement & Ahead to 3610' intermediate. Circ hole. RIH w/85 jts 7" 20# J-55 casing set @ 3609'. RU to cement. 3/19/07 Pumped pre-flush of 10 bbls H2O/10 bbls mud clean/10 bbls H2O. Pumped Scavenger 19 sx(57cf-10bbls) Premium Lite Cement w/35 CaCl2, .25 #/sx Cello-flakes, .45 FL-52, 5 #/sx LCM-1, & .4% SMS. Lead- pumped 474 sx(1010cf - 179bbls) Premium Lite Cement w/3% CaCl2, .25 #/sx Cello-flakes, .4% FL-52, 5 #/sx LCM-1, & .4% SMS. Tail- pumped 90 sx(124cf -22 bbls) Premium Lite Cement w/1% CaCl2, .25 #/sx Cello-flakes, .2% FL-52. Bumped plug & displaced w/144 bbls H2O. Circ 30 bbls cement to surface. Plug down @ 04:30. WOC.

Continued: Please see attached for 4 1/2" casing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tracey N. Monroe TITLE Regulatory Technician DATE 3/28/07

Type or print name Tracey N. Monroe E-mail address: Tracey.N.Monroe@conocophillips.com Telephone No. 505-326-9752

(This space for State use)

APPROVED BY H. Villanueva TITLE SENIOR OIL & GAS INSPECTOR, DIST. 3 DATE MAR 30 2007  
Conditions of approval, if any:

B

Allison Unit 39N  
API- 30-045-33809  
Sect. 18 T32N R 6W

3/20/07 PT 7" casing to 1500# 30/min – good test. RIH w/6 ¼" bit. D/O cement & ahead to 8030'(TD). TD reached on 3/22/07. Circ Hole. RIH w/33 jts 4 ½" 11.6# J-55 LT & C casing & 160 jts 4 ½" 10.5# J-55 ST & C casing set @ 8029'. RU to cement. 3/23/07 Pumped pre-flush of 10 bbls gel H2O/2 bbls FW. **Lead-** pumped Scavenger 9 sx(28cf-5bbls) Premium Lite HS FM Cement. **Tail-** Pumped 314 sx(622cf-111bbls) Premium Lite HS FM Cement w/.25 #/sx Cello-flake, .3% CD-32, 6.25#/sx LCM-1, & 1% FL-52. Dropped plug & displaced w/127 bbls FW. Bumped plug. Plug down @ 19:49 hrs on 3/23/07. ND BOPE. RD. RR @ 24:00 hrs on 3/23/07.

PT will be conducted by completion rig. PT results and TOC will be shown on next report.

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