

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
March 12, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

| | | |
|---|---|---|
| Operator: <u>BP AMERICA PROD. CO.</u> Telephone: <u>(505) 326-9200</u> | | RCVD MAR20'07 |
| Address: <u>200 Energy Court, Farmington, NM 87410</u> | | OIL CONS. DIV. DIST. 3 |
| Facility or well name: <u>HUGHES #2M</u> | API #: <u>30-045-23341</u> | U/L or Qtr/Qt <u>G</u> Sec <u>21</u> T <u>29N</u> R <u>8W</u> |
| County: <u>San Juan</u> Latitude <u>36.71166</u> Longitude <u>107.67841</u> | NAD: 1927 <input type="checkbox"/> 1983 <input checked="" type="checkbox"/> Surface Owner Federal <input checked="" type="checkbox"/> State <input type="checkbox"/> Private <input type="checkbox"/> Indian <input type="checkbox"/> | |
| Pit Type: Drilling <input type="checkbox"/> Production <input checked="" type="checkbox"/> Disposal <input type="checkbox"/> SEPARATOR Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input type="checkbox"/> Unlined <input checked="" type="checkbox"/> Liner type: Synthetic <input type="checkbox"/> Thickness <u> </u> mil Clay <input type="checkbox"/> Volume <u> </u> bbl | Below-grade tank Volume: <u> </u> bbl Type of fluid: <u> </u> Construction material: <u>N/A</u> Double-walled with leak detection? Yes <input type="checkbox"/> If not, explain why not. <u>A</u> | |
| Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.) | Less than 50 feet | (20 points) |
| | 50 feet or more, but less than 100 feet | (10 points) 0 |
| | 100 feet or more | (0 points) |
| Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.) | Yes | (20 points) |
| | No | (0 points) 0 |
| Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.) | Less than 200 feet | (20 points) |
| | 200 feet or more, but less than 1000 feet | (10 points) 0 |
| | 1000 feet or more | (0 points) |
| Ranking Score (Total Points) | | 0 |

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: onsite ☒ offsite ☐ If offsite, name of facility . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☒.

Date: 06/12/04

Printed Name/Title Jeff Blagg - P.E. # 11607 Signature Jeff Blagg

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval: MAR 20 2007

Date:

Printed Name/Title DEPUTY OIL & GAS INSPECTOR, DIST: 3 Signature Bob Bell

300452.3341

| | | |
|-------------------|---|--|
| CLIENT: <u>BP</u> | BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199 | LOCATION NO: <u>B1330</u> COCR NO: <u>11921</u> |
|-------------------|---|--|

FIELD REPORT: PIT CLOSURE VERIFICATIONPAGE No: 1 of 1

LOCATION: NAME: HUGHES WELL #: 2M TYPE: SEP
 QUAD/UNIT: G SEC: 21 TWP: 29N RNG: 8W PM: NM CNTY: SJ ST: NM
 QTR/FOOTAGE: 2440'N/1770'E SWINE CONTRACTOR: FLINT (BEN)

DATE STARTED: 2-5-04
 DATE FINISHED: 2-5-04

ENVIRONMENTAL SPECIALIST: JCBEXCAVATION APPROX. 18 FT. x 15 FT. x 3 FT. DEEP. CUBIC YARDAGE: 402DISPOSAL FACILITY: ONSITE REMEDIATION METHOD: LFLAND USE: RANGE - Blm LEASE: SF 078046 FORMATION: MVFIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 132 FT. N46°W FROM WELLHEAD.DEPTH TO GROUNDWATER: >100 NEAREST WATER SOURCE: >1000 NEAREST SURFACE WATER: >1000NMOCD RANKING SCORE: 0 NMOCD TPH CLOSURE STD: 5000 PPM**SOIL AND EXCAVATION DESCRIPTION:**

OVM CALIB. READ. = 51.9 ppm
 OVM CALIB. GAS = 100 ppm RF = 0.52
 TIME: 1240 am/pm DATE: 2-5-04

SOIL TYPE: SAND / SILTY SAND / SILT (SILTY CLAY) CLAY / GRAVEL / OTHERSOIL COLOR: BLACKCOHESION (ALL OTHERS): NON COHESIVE (SLIGHTLY COHESIVE / COHESIVE) / HIGHLY COHESIVECONSISTENCY (NON COHESIVE SOILS): LOOSE (FIRM) DENSE / VERY DENSE

PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC

DENSITY (COHESIVE CLAYS & SILTS): SOFT (FIRM) STIFF / VERY STIFF / HARDMOISTURE: DRY (SLIGHTLY MOIST) MOIST / WET / SATURATED / SUPER SATURATEDDISCOLORATION/STAINING OBSERVED: (YES) NO EXPLANATION - GRAY-BLACK 3'-6' ; LITE GRAY 6'-7'HC ODOR DETECTED: (YES) NO EXPLANATION - STRONGSAMPLE TYPE: (GRAB) COMPOSITE - # OF PTS.ADDITIONAL COMMENTS: ABANDON EXISTING SEP PIT. OBVIOUS IMPACTS. USE BACKHOEGEOROCK
BOTTOMTO EXCAVATE TO 7' BG**FIELD 418.1 CALCULATIONS**

SCALE



0 ↑ FT

N PIT PERIMETER

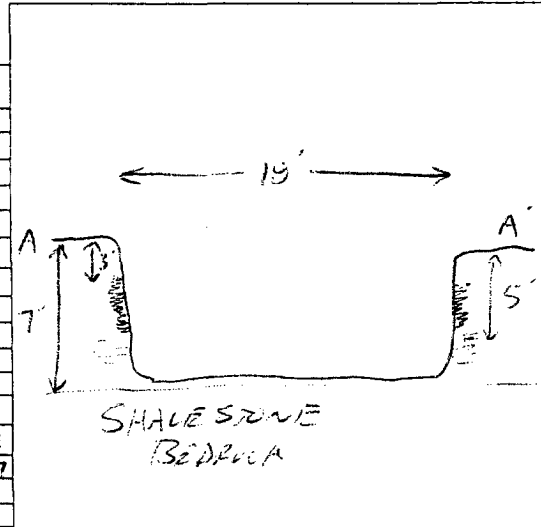
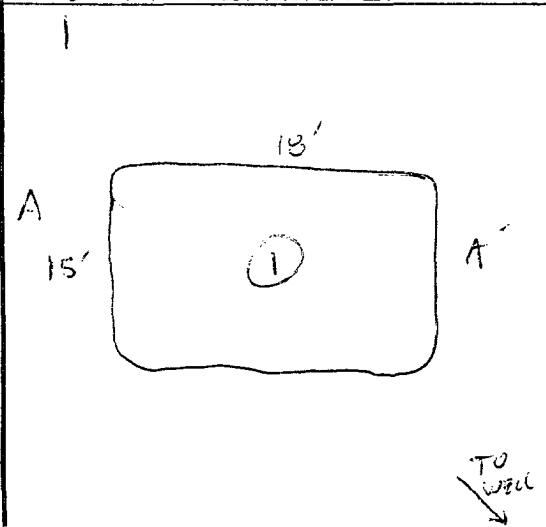
PIT PROFILE

**OVM
READING**

| SAMPLE ID | FIELD HEADSPACE (ppm) |
|-----------|-----------------------|
| 1 @ 7' | 228 |
| 2 @ | |
| 3 @ | |
| 4 @ | |
| 5 @ | |

LAB SAMPLES

| SAMPLE ID | ANALYSIS | TIME |
|-----------|----------|------|
| 1087 | TOX/BTEX | 1207 |

BORE PASSED

D. = PIT DEPRESSION; B.G. = BELOW GRADE; B = BELOW
 T.H. = TEST HOLE; ~ = APPROX.; T.B. = TANK BOTTOM

TRAVEL NOTES:

CALLOUT: 2/5/04 0730 ONSITE: 2/5/04 1120

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

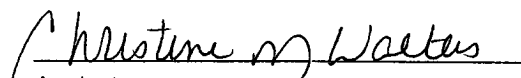
| | | | |
|----------------------|-----------------|---------------------|-----------|
| Client: | Blagg / BP | Project #: | 94034-010 |
| Sample ID: | 1 @ 7' | Date Reported: | 02-09-04 |
| Laboratory Number: | 27797 | Date Sampled: | 02-05-04 |
| Chain of Custody No: | 11821 | Date Received: | 02-05-04 |
| Sample Matrix: | Soil | Date Extracted: | 02-06-04 |
| Preservative: | Cool | Date Analyzed: | 02-06-04 |
| Condition: | Cool and Intact | Analysis Requested: | 8015 TPH |

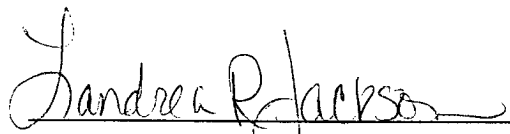
| Parameter | Concentration (mg/Kg) | Det. Limit (mg/Kg) |
|------------------------------|--------------------------|--------------------------|
| Gasoline Range (C5 - C10) | 83.9 | 0.2 |
| Diesel Range (C10 - C28) | ND | 0.1 |
| Total Petroleum Hydrocarbons | 83.9 | 0.2 |

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Hughes 2M Sep Pit.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

| | | | |
|--------------------|---------------|---------------------|-----------|
| Client: | Blagg / BP | Project #: | 94034-010 |
| Sample ID: | 1 @ 7' | Date Reported: | 02-06-04 |
| Laboratory Number: | 27797 | Date Sampled: | 02-05-04 |
| Chain of Custody: | 11821 | Date Received: | 02-05-04 |
| Sample Matrix: | Soil | Date Analyzed: | 02-06-04 |
| Preservative: | Cool | Date Extracted: | 02-06-04 |
| Condition: | Cool & Intact | Analysis Requested: | BTEX |

| Parameter | Concentration (ug/Kg) | Det. Limit (ug/Kg) |
|--------------|--------------------------|--------------------------|
| Benzene | ND | 1.8 |
| Toluene | ND | 1.7 |
| Ethylbenzene | 179 | 1.5 |
| p,m-Xylene | 1,480 | 2.2 |
| o-Xylene | 642 | 1.0 |
| Total BTEX | 2,300 | |

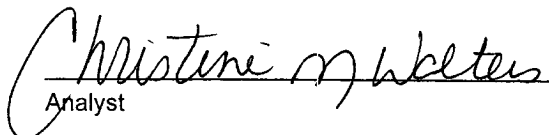
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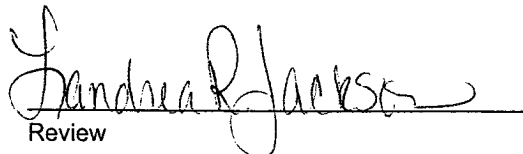
| Surrogate Recoveries: | Parameter | Percent Recovery |
|-----------------------|---------------------|------------------|
| | Fluorobenzene | 96 % |
| | 1,4-difluorobenzene | 96 % |
| | Bromochlorobenzene | 96 % |

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Hughes 2M Sep Pit.


Analyst


Review

CLIENT: BPBLAGG ENGINEERING, INC.
P.O. BOX 87, BLOOMFIELD, NM 87413
(505) 632-1199LOCATION NO: 81330C.O.C. NO: 14548

FIELD REPORT: LANDFARM/COMPOST PILE CLOSURE VERIFICATION

LOCATION: NAME: HUGHES WELL #: 2M PITS: SEP.
QUAD/UNIT: G SEC: 21 TWP: 29N RNG: 8W PM: NM CNTY: ST ST: NM
QTR/FOOTAGE: SW/NE CONTRACTOR: _____DATE STARTED: 3/28/06

DATE FINISHED: _____

ENVIRONMENTAL
SPECIALIST: NV

SOIL REMEDIATION:

REMEDICATION SYSTEM: LANDFARM

APPROX. CUBIC YARDAGE: _____

LAND USE: RANGE - BLMLIFT DEPTH (ft): 0.5FIELD NOTES & REMARKS: DEPTH TO GROUNDWATER: >100' NEAREST SURFACE WATER: >1,000'
NEAREST WATER SOURCE: >1,000' NMOCD RANKING SCORE: 0 NMOCD TPH CLOSURE STD: 5,000 PPMSOIL TYPE: SAND / SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER _____SOIL COLOR: VERY PALE ORANGE TO DUNE BLACKCOHESION (ALL OTHERS): NON COHESIVE / SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVECONSISTENCY (NON COHESIVE SOILS): LOOSE / FIRM / DENSE / VERY DENSE

PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC

DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD

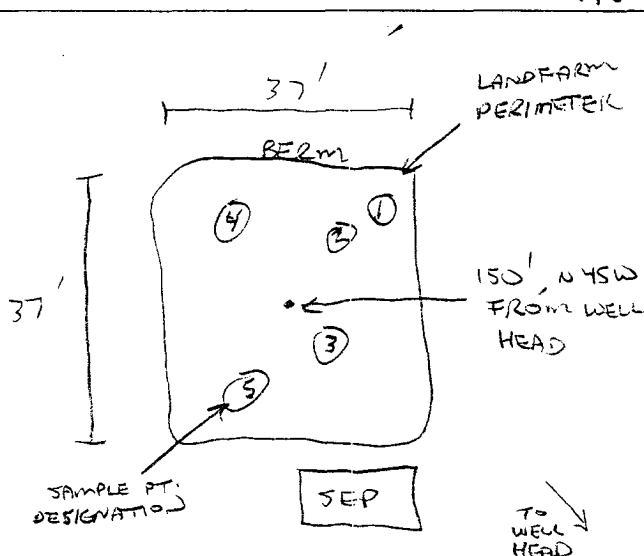
MOISTURE: DRY / SLIGHTLY MOIST / MOIST / WET / SATURATED / SUPER SATURATEDDISCOLORATION/STAINING OBSERVED: YES / NO EXPLANATION - DUNE BLACK IN SAMP. PTS. (3) & (5)HC ODOR DETECTED: YES / NO EXPLANATION - SLIGHTLY IN SAMP. PTS. (3) & (5)SAMPLING DEPTHS (LANDFARMS): 4-6 (INCHES)SAMPLE TYPE: GRAB / COMPOSITE # OF PTS. 5

ADDITIONAL COMMENTS: _____

CLOSED

SKETCH/SAMPLE LOCATIONS

N

OVM CALIB. READ. = 53.6 ppm
OVM CALIB. GAS = 100 ppm RF = 0.52
TIME: 9:50 am/pm DATE: 3/24/06

OVM RESULTS

LAB SAMPLES

| SAMPLE ID | FIELD HEADSPACE (ppm) | SAMPLE ID | ANALYSIS | TIME | RESULTS |
|-----------|-----------------------|-----------|-------------|------|---------|
| LF-1 | 0.0 | LF-1 | TPH (80158) | 1430 | 0.5 |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

SCALE

0 FT

TRAVEL NOTES: CALLOUT: N/AONSITE: 3/28/06

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

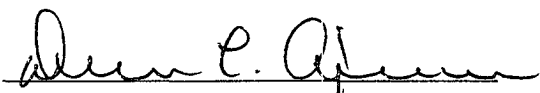
| | | | |
|----------------------|-----------------|---------------------|-----------|
| Client: | Blagg / BP | Project #: | 94034-010 |
| Sample ID: | LF - 1 | Date Reported: | 03-30-06 |
| Laboratory Number: | 36629 | Date Sampled: | 03-28-06 |
| Chain of Custody No: | 14548 | Date Received: | 03-29-06 |
| Sample Matrix: | Soil | Date Extracted: | 03-29-06 |
| Preservative: | Cool | Date Analyzed: | 03-30-06 |
| Condition: | Cool and Intact | Analysis Requested: | 8015 TPH |

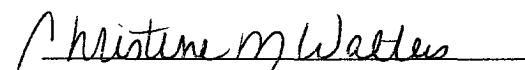
| Parameter | Concentration (mg/Kg) | Det. Limit (mg/Kg) |
|------------------------------|--------------------------|--------------------------|
| Gasoline Range (C5 - C10) | ND | 0.2 |
| Diesel Range (C10 - C28) | 0.5 | 0.1 |
| Total Petroleum Hydrocarbons | 0.5 | 0.2 |

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Hughes #2M Landfarm 5 Pt. Composite Sample.**


Analyst


Review