District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

RCVD MAR8'07
OIL CONS. DIV.
DIST. 3

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒
Type of action: Registration of a pit or below-grade tank ☒ Closure of a pit or below-grade tank ☒

Operator: Williams Production Co., LLC Telephone: 505-634-4219 e-mail address: myke.lane@williams.com
Address: POB 640, Aztec, NM 87410
Facility or well name: Rosa 156B API #: 30-045-32745 U/L or Qtr/Qtr J Sec 9 T 31N R 06W
County: San Juan Latitude _____ Longitude _____ NAD: 1927 ☐ 1983 ☒
Surface Owner: Federal ☒ State ☐ Private ☐ Indian ☐

Pit	**Below-grade tank**	
Type: Drilling ☐ Production ☒ Disposal ☐ Workover ☐ Emergency ☐ Lined ☐ Unlined ☐ Liner type: Synthetic ☐ Thickness ____mil Clay ☐ Pit Volume _____bbl	Volume: 100 bbl Type of fluid: Produced Water Construction material: Fiberglass with Plastic Liner Double-walled, with leak detection? Yes ☒ If not, explain why not.	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet ✓ 100 feet or more	(20 points) (10 points) ✓ (0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes ✓ No	(20 points) ✓ (0 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet ✓ 200 ft or more, but less than 1000 feet 1000 feet or more	(20 points) ✓ (10 points) (0 points)
	Ranking Score (Total Points)	10

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite ☒ offsite ☐ If offsite, name of facility_____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface_____ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:
BGT taken out of service and replace with an above ground tank.
Soil samples taken following removal. See attached site diagram and soil sample results.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.**

Date: 3/2/07
Printed Name/Title **Michael K. Lane/EH&S Specialist** Signature _____

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:
Printed Name/Title ENVIR OIL & GAS INSPECTOR, DIST. #3 Signature _____ Date: MAR 08 2007

Williams Production

Below Grade Tank/Pit Closure Form

Date: 2/20/07

Inspector: Chris Lucero

Location: Rosa 156B

Unit Letter: J Sec. 9 Twn. 31N Rng 6W

Lat: _____ Long: _____

Reference: Wellhead Footage: 55'

Direction: N or ~~S~~ 15 Degrees E or ~~W~~

Original Pit Construction (Circle): ~~Fiberglass~~ / Steel single-wall

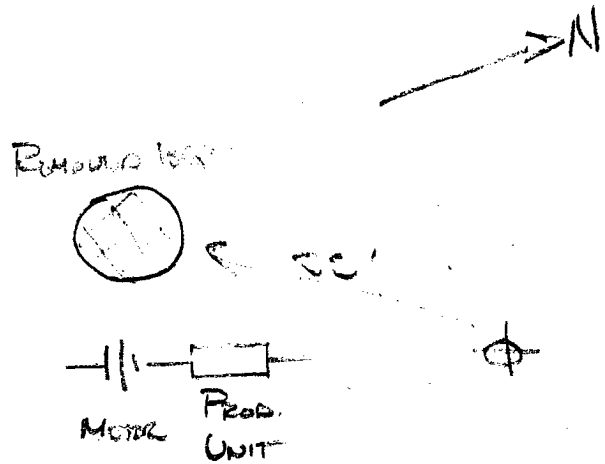
Replacement Pit (Circle): SGT / Double-Btm Steel / ~~None~~

Comments (Note if samples taken and if contamination is suspected):

Composite from excavation following removal of tank & liner.

Sample ID	Description	Field Reading
1		
2		
3		
4		
5		
6		
7		
8		

Site Diagram (Sketch former pit location relative to wellhead and any other surface equipment. Note North direction):



ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified
Nonhalogenated Volatile Organics
Total Petroleum Hydrocarbons

Client:	Williams Production	Project #:	04108-003-2118
Sample ID:	Former BGT	Date Reported:	02-23-07
Laboratory Number:	40160	Date Sampled:	02-20-07
Chain of Custody No:	2118	Date Received:	02-21-07
Sample Matrix:	Soil	Date Extracted:	02-22-07
Preservative:	Cool	Date Analyzed:	02-23-07
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	**ND**	**0.2**
Diesel Range (C10 - C28)	**ND**	**0.1**
Total Petroleum Hydrocarbons	**ND**	**0.2**

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Rosa 156B - BGT**

Analyst

Review

5796 U.S. Highway 64 • Farmington, NM 87401 • Tel 505 • 632 • 0615 • Fax 505 • 632 • 1865

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021
AROMATIC VOLATILE ORGANICS

Client:	Williams Production	Project #:	04108-003-2118
Sample ID:	Former BGT	Date Reported:	02-23-07
Laboratory Number:	40160	Date Sampled:	02-20-07
Chain of Custody:	2118	Date Received:	02-21-07
Sample Matrix:	Soil	Date Analyzed:	02-23-07
Preservative:	Cool	Date Extracted:	02-22-07
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	**26.2**	**1.8**
Toluene	**10.8**	**1.7**
Ethylbenzene	**ND**	**1.5**
p,m-Xylene	**53.9**	**2.2**
o-Xylene	**25.6**	**1.0**
Total BTEX	**117**	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	**98.0 %**
	1,4-difluorobenzene	**98.0 %**
	Bromochlorobenzene	**98.0 %**

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Rosa 156B - BGT**

Christine M Walters
Analyst

Review

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CHAIN OF CUSTODY RECORD

2118

Client / Project Name	Project Location	ANALYSIS / PARAMETERS
Williams Production	Rosa 156B-BGT	

Sampler:	Client No.
Myke Lane	04108-003-2118

Sample No./ Identification	Sample Date	Sample Time	Lab Number	Sample Matrix	No. of Containers	TPH 8015	BTEX 8021					Remarks
Fence 2 BGT	2/20	1200	40160	Soil	1	✓	✓					

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
	2/21/07	1241		2/21/07	12:41
Relinquished by: (Signature)			Received by: (Signature)		
Relinquished by: (Signature)			Received by: (Signature)		

ENVIROTECH INC.

5796 U.S. Highway 64
Farmington, New Mexico 87401
(505) 632-0615

Sample Receipt	Y	N	N/A
Received Intact	✓		
Cool - Ice/Blue Ice	✓		