

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 1

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

XTO Energy Inc.

3. ADDRESS AND TELEPHONE NO.

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 505-324-1090

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
2175' FNL & 850' FWL SWNW
At top prod. interval reported below

At total depth
1225' FNL & 1231' FWL SENW

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
SAN JUAN

13. STATE
NM

15. DATE SPUDDED
7/12/03

16. DATE T.D. REACHED
7/19/03

17. DATE COMPL.(Ready to prod.)
8/13/03

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
6579' GL

19. ELEV. CASINGHEAD
6579'

20. TOTAL DEPTH, MD & TVD
4007' MD 3802' TVD

21. PLUG, BACK T.D., MD & TVD
3852' MD 3654' TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS
0 - TD

CABLE TOOLS
NO

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

3155' - 3274' DAKOTA

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

AIT/SP/GR/CAL/MCFL/TLD/CSN/GR/CAL/PE

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	675'	12-1/4"	346 sx, surf	0
4-1/2" J-55	10.5#	4007'	7-7/8"	750 sx, surf	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3249'	

31. PERFORATION RECORD (Interval, size and number)

3155' - 3274'

ACCEPTED FOR RECORD

By: *DM* 8/28/03
San Juan Resources Area

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3155' - 3274'	A. w/1000 gals 7.5% FE HCl acid.
Frac'd w/21,822	gals 70Q N2 20# linear gel foam
frac fl w/75,502#	20/40 Brady sd & 18,598# 20/40
Brady SLC sand.	

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 8/13/03	HOURS TESTED 3 hrs	CHOKE SIZE 3/8"	PROD'N. FOR TEST PERIOD	OIL - BBL. 0	GAS - MCF. 181 MCF	WATER - BBL. 5 bbls	GAS - OIL RATIO
FLOW. TUBING PRESS. 460 psig	CASING PRESSURE 640 psig	CALCULATED 24-HOUR RATE	OIL - BBL. 0	GAS - MCF. 1448 MCFPD	WATER - BBL. 40 bbls	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY
JEFF WOOLLEY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Dan Steel

TITLE

REGULATORY SUPERVISOR

DATE

8/14/03.

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time to open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				PT LOOKOUT SNDSTN	859'	
				MANCOS SHALE	1280'	
				GALLUP FMT	2204'	
				GRNHORN LIMESTONE	2995'	
				GRANEROS SHALE	3074'	
				DAKOTA SANDSTONE	3152'	
				BURRO CNYN SNDSTN	3358'	
				MORRISON FMT	3396'	