submitted in lieu of Form 3160-5 UNITED STATES DEPARTMENT OF THE INTER

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RCVD APRS'07

		OIL CONS. DIV.
Sundry Notices and Reports on Wells		2007 PAS 30 PM 2: 4
1. Type of Well GAS	<i>3.</i>	Lease Number NM-03563VED MANDIAN, All. or Tribe Name ON HM
2. Name of Operator	7.	Unit Agreement Nan
ConocoPhillips		
	 8.	Well Name & Number
 Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 	9.	Gage #3F API Well No.
4. Location of Well, Footage, Sec., T, R, M Sec., TN, RW, NMPM	10.	30-045-34105 Field and Pool
Unit E (SWNW), 1727' FNL & 1035' FWL, Sec. 20, T30N, R10W NMPM	11.	Basin DK/Blanco MV County and State San Juan Co., NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, Type of Submission Notice of Intent Abandonment Recompletion X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection		X - Other - Spud Report
13. Describe Proposed or Completed Operations		
3/27/07 MIRU MOTE 209. RIH w/12 ¼" bit. D/O and ahead to 236'. Circ hole. RIH w/7 jts 231'. RU to cement. Pumped pre-flush of 17 bbls H2O. Pumped 68 sx(109cf -19bbls) Type 1 Dropped plug & displaced w/15 bbls H2O. Circ 2 bbls cement to surface. Cement fell back. 3/28/07 Tag cement @ 15'. Pumped 12 sx(19cf-3 bbls) Type I-II Neat Cement. Circ ¼ bbl to	-11 Cemer WOC. RD.	nt w/20% Fly Ash.
PT will be conducted by the drilling rig & results shown on next report. APD/ROW Process		
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PT will be conducted by the drilling rig & results shown on next report. APD/ROW Process 14. I hereby certify that the foregoing is true and correct.	ulatory Teo	hnician Date 3/30/07

NMOCD of

FARIABLETION FIELD OFFICE