

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RCVD MAR22'07

OIL CONS. DIV.

DIST. 3

EXPIRES MAR 2008

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other

2. Name of Operator  
**XTO Energy Inc.**

3. Address **2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM** 3a. Phone No. (include area code) **505-324-1090**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface **815' FSL & 2515' FWL**  
At top prod. interval reported below  
At total depth

5. Lease Serial No.  
**NMSF081239**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
**LC KELLY #20**

9. API Well No.  
**30-045-33441**

10. Field and Pool, or Exploratory  
**BLANCO MESAVERDE**

11. Sec., T., R., M., or Block and Survey or Area  
**SEC 3N-T30N-R12W**

12. County or Parish **SAN JUAN** 13. State **NM**

14. Date Spudded **5/5/06** 15. Date T.D. Reached **5/11/06** 16. Date Completed ☐ D & A ☒ Ready to Prod. **3/12/07**

17. Elevations (DF, RKB, RT, GL)\* **5812'**

18. Total Depth: MD **7068'** TVD 19. Plug Back T.D.: MD **6830'** TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**GR/CCL**

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		377'		260		0	0
7-7/8"	5-1/2"	15.5#		7049'	3940'	336		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6697'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>MESAVERDE</b>	<b>4453'</b>	<b>4737'</b>	<b>4453' - 4737'</b>	<b>0.34"</b>	<b>33</b>	
B)						
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>MESAVERDE</b>	<b>4453'</b>	<b>4737'</b>	<b>4453' - 4737'</b>	<b>0.34"</b>	<b>33</b>	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
<b>4453' - 4737'</b>	<b>A. w/1500 gals 15% NEFE acid. Frac'd w/117,553 gas 70Q N2 13# low Polymer Delta 140 (9cp) XL foam carrying 121,700# 20/40 Premium Brn sd.</b>

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	<b>3/12/07</b>	<b>3</b>		<b>0</b>	<b>134</b>	<b>4</b>			<b>FLOWING</b>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
<b>1/2"</b>	<b>740</b>	<b>1250</b>		<b>0</b>	<b>1072</b>	<b>32</b>		<b>SHUT IN</b>	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See instructions and spaces for additional data on page 2)

NMOCD

FARMINGTON FIELD OFFICE

MAR 19 2007

ACCEPTED FOR RECORD

## 28d. PRODUCTION - INTERVAL

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

1ST DAKOTA 6575  
 BURRO CANYON SS 6762  
 MORRISON FM 6905

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO SS	490
				KIRTLAND SHALE	526
				FARMINGTON SS	724
				FRUITLAND FORMATION	1900
				LOWER FRUITLAND COAL	2002
				PICTURED CLIFFS SS	2130
				LEWIS SHALE	2328
				CHACRA SS	3181
				CLIFFHOUSE SS	3770
				MENEFEE	3827
				POINT LOOKOUT SS	4448
				MANCOS SHALE	4768
				GALLUP SS	5716
				GREENHORN LS	6462
				GRANEROS SH	6513

32. Additional remarks (include plugging procedure):

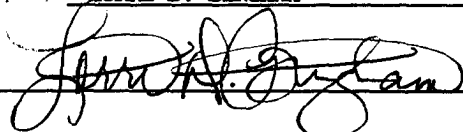
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 3/13/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.