

 <div style="display: inline-block; text-align: right; margin-right: 20px;"> 2007 MAR 23 PM 3:43 RECEIVED BLM 216 FARMINGTON NM </div> <h1 style="margin: 0;">ConocoPhillips</h1> <h2 style="margin: 0;">PRODUCTION ALLOCATION FORM</h2>					Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006		
Completing type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>					Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input type="checkbox"/> Date: 3/22/2007 API No. 30-039-26974 DHC No. DHC2424AZ Lease No. NMSF-078497		
Well Name SAN JUAN 28-7 UNIT					Well No. #231F		
Unit Letter F	Section 16	Township T028N	Range R007W	Footage 1330' FNL & 2420' FWL	County, State Rio Arriba County, New Mexico		
Completion Date 03/15/2007		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>					
FORMATION		GAS		PERCENT		CONDENSATE	
MESAVERDE		3960 MCFD		85%		1 BOPD	
DAKOTA		712 MCFD		15%		0 BOPD	
		4672				1	
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was present during flow test operations.							
APPROVED BY		DATE		TITLE		PHONE	
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Julian Carrillo							
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Wendy Payne							