Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIORS BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

SUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-onte of abandoned well. Use Form 3160-3 (AFO) for such prophysis. RECEIVED SUBMIT IN TRIPLICATE - Other instructions on reverse lide of the property of	BUREAU OF LAND MANAGEMENT						Expires March 31, 2007		
April Substitute Substitu					123456	5. Lease Seria	l No.		
Submit in Triple of Well Other Other instructions on reverse Color Other Other instructions on reverse Color Other O	SUNDRY	NOTICES AND R	EPORTS (ON WELLS (3)	A	MNM-14917			
Substitution Subs	Do not use th	is form for proposa	ls to drill	or to re-enter and	A	Indian, A	lottee or Trib	e Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse lide Type of Well Gas Well Other	abandoned we	II. Use Form 3160-3	(APD) for	r such proposals.	RECEIVE.	23\			
Other Othe					PIVED		يہ	<u> </u>	
Online Recompleted Other Charge Plans Other Charge Plans Other Charge Plans Other	SUBMIT IN TR	IPLICATE - Other in	structions	on reverse side	COUR 2007	ι ω,			
Other Othe	1. Type of Well		·	THE OIL	GUNS, DIV. DIST. 3		د	-3	
2. Names of Operator XTO Energy Inc. 3. Address Z7007 Secretify Inc. 3. Address 2. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION X700 Selectific Report Address Address Z7007 Secretify Inc. Addiza Deepen Production (Secretify Inc. Addiza Preduction (Secretify Inc. X700 Selectific Report Address Address X700 ARREDA X7				الرظي ،	*Exame	Well Name		1	
As Address 2700 Farmineton Ave., Bldgr. K. Ste 1 Farmineton. 2700 Farmineton Ave., Bldgr. K. Ste 1 Farmineton. 30.039-21489 4. Location of Well (Footige, Sec. T., R. M. or Survey Description) 2820' FRIL 6 1120' FWIL SEC. 23D-725N-R6W 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 12. Notice of Intest Acidize Deepen Production (Stur/Resture) Water Shat-Off		Other			> all	VALENCIA (ANYON	UNIT #14	
3a. Address 2700 Parmington Ave., Bldr. K. Ste 1 Farmington 30-032-22489 10. Field and Pool of Employeratory Well 4. Location of Well (Foolage, Sec. 7, R, M. or Survey Description) 820' PRL & 1120' PRL SEC. 23D-T28N-R4W 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 13. Notice of Intent 14. Notice of Intent 15. Subsequent Report 16. Change Plans 17. Plug Back 18. Well Integrity 19. Plug Back 19. Water Disposal 19. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting dator of any evertical depths of all pertinent markers and zone Attach the Bond mader which the work will be performed or provide the Bond No. on file with BlAMBis. Required subsequent reports shall be filed only after all requirements, including reclamation, have been completed, and the operator had determined that the final size is ready for final inspection.) 27. TO Renergy The. requestes approved for an exceeption to NMCO Rule 303-C to permit LEC of production from the Pictured Cliffs & Fruitland Coal in the Valencia Canyon Unit #14. XTO Energy, Inc. proposed to downhole commingle these pools upon completion of this well. Allocations are based on production and are calculated as follows: PC Gas: 87% Oil: 100% Water: 100% Beth pools are included in the NMCO pre-approved pool combinations for downhole commingling in the San Juan Bassin. Interest in both pools was common therefore, notification to owners was not necessary. The NMCO has been notified of our intent by submission of a C-103. Downhole commingling in the San Juan Bassin. Interest in both pools was common therefore, notification to owners was not necessary. The NMCO has been notified of our intent by submission of a C-103. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation 14. Th	<u>-</u>			~	C12028/20		, and a second		
270 Farmination Aves. Bldar. K. Ste 1 Farminotion. 505-324-1090 10. Feld and Pool. & Exploratory wells (EXCA MESS APT TURN) CLIPPS 820' FNL & 1120' FWL SEC. 23D-T26N-R4W 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of intent				1 21 Ph N		9. API Well N	o. 5 (* 8		
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TYPE OF SUBMISSION Acidize		· 		· · · · · · · · · · · · · · · · · · ·					
Notice of Intent	12. CHECK APP	PROPRIATE BOX(E	S) TO INE	DICATE NATURE O	F NOTICE, REP	ORT, OR OT	HER DATA		
Aker Casing Fracture Treat Reclamation Well Integrity	TYPE OF SUBMISSION		TYPE OF ACTION						
Casing Repair New Construction Recomplete X Other DOMNHOLE	X Notice of Intent	Ac	cidize	Deepen	Production	(Start/Resume)	Water S	Shut-Off	
Casing Repair New Construction Recomplete X Other DOMNHOLE		I □ ,	lter Casing	Fracture Treat	Reclamatio	on.	Well Int	eority	
Change Plans	Subsequent Report		J						
Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereo if the proposal is to despen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMM/BLA. Required subsequent reports shall be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed one testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator he determined that the final site is ready for final inspection.) XTO Energy Inc. requests approval for an exception to NNOCD Rule 303-C to permit DEC of production from the Pictured Cliffs & Fruitland Coal in the Valencia Canyon Unit #14. XTO Energy, Inc. proposed to downhole commingle these pools upon completion of this well. Allocations are based on production and are calculated as follows: PC Gas: 87% Oil: 100% Water: 100% FC Gas: 13% Oil: 0% Water: 0% Both pools are included in the NNOCD pre-approved pool combinations for downhole commingling in the San Juan Basin. Interest in both pools was common; therefore, notification to owners was not necessary. The NNOCD has been notified of our intent by submission of a C-103. Downhole commingling will offer an economical mehtod of production while protecting against reservoir damage, waste of reserves & violation of correlative rights. 14. I hereby certify that the foregoing is true and correct Name (PrintedTyped) Date 3/30/077		ᅵ닏ᅂ	sing Repair	New Construction	n Recomplet	te	A Other	DOWNHOLE	
Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereo. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a maltiple completion or recompletion in a new interval, a Form 3160-4 shall be filed on testing has been completed. Final Abandoment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator had determined that the final site is ready for final inspection.) XTO Energy Inc. requests approval for an exception to NMOCD Rule 303-C to permit DRC of production from the Pictured Cliffs & Fruitland Coal in the Valencia Canyon Unit #14. XTO Energy, Inc. proposed to downhole commingle these pools upon completion of this well. Allocations are based on production and are calculated as follows: PC Gas: 87% Cil: 100% Water: 100% FC Gas: 13% Cil: 0% Water: 0% Both pools are included in the NMOCD pre-approved pool combinations for downhole commingling in the San Juan Basin. Interest in both pools was common; therefore, notification to owners was not necessary. The NMOCD has been notified of our intent by submission of a C-103. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights. 14. I hereby certify that the foregoing is true and correct Name (PrintedTyped) IGRNI D. BINSBAN Date 3/30/07	Final Abandonment Notice		nange Plans	Plug and Abandor	n Temporari	ly Abandon	COMMING	ie	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports shall be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed one testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator had determined that the final site is ready for final inspection.) XTO Energy Inc. requests approval for an exception to NMOCD Rule 303-C to permit DEC of production from the Pictured Cliffs & Fruitland Coal in the Valencia Camyon Unit #14. XTO Energy, Inc. proposed to downhole commingle these pools upon completion of this well. Allocations are based on production and are calculated as follows: PC Gas: 87% oil: 100% Water: 100% FC Gas: 13% oil: 0% Water: 0% Both pools are included in the NMOCD pre-approved pool combinations for downhole commingling in the San Juan Basin. Interest in both pools was common; therefore, notification to owners was not necessary. The NMOCD has been notified of our intent by submission of a C-103. Downhole commingling will offer an economical mehtod of production while protecting against reservoir damage, waste of reserves & violation of correlative rights. 14. I hereby certify that the foregoing is true and correct NAME A STANDARY COMPILIANCE TECH Date 3/30/07		Пс	onvert to Injecti	on Plug Back	Water Dis	oosal			
PC Gas: 87% Oil: 100% Water: 100% FC Gas: 13% Oil: 0% Water: 0% Both pools are included in the NMOCD pre-approved pool combinations for downhole commingling in the San Juan Basin. Interest in both pools was common; therefore, notification to owners was not necessary. The NMOCD has been notified of our intent by submission of a C-103. Downhole commingling will offer an economical mehtod of production while protecting against reservoir damage, waste of reserves & violation of correlative rights. 14. I hereby certify that the foregoing is true and correct Name (PrintedTyped) IORKI D. BINCHAM Date 3/30/07	Attach the Bond under which the v following completion of the involve testing has been completed. Final determined that the final site is ready XTO Energy Inc. request the Pictured Cliffs & F	work will be performed or d operations. If the oper Abandonment Notices sh y for final inspection.) as approval for a ruitland Coal in	r provide the ation results in all be filed or nexception the Vale	Bond No. on file with BI in a multiple completion only after all requirements, on to NMOCD Rule mcia Canyon Unit	LM/BIA. Required so recompletion in a mincluding reclamation 303-C to permanent	subsequent report new interval, a F on, have been co	ts shall be file orm 3160-4 s mpleted, and production	ed within 30 day shall be filed one the operator ha	
Both pools are included in the NMOCD pre-approved pool combinations for downhole commingling in the San Juan Basin. Interest in both pools was common; therefore, notification to owners was not necessary. The NMOCD has been notified of our intent by submission of a C-103. Downhole commingling will offer an economical mehtod of production while protecting against reservoir damage, waste of reserves & violation of correlative rights. 14. I hereby certify that the foregoing is true and correct Name (Printed Typed) IORRI D. BINSHAM Date 3/30/07	Allocations are based o	n production and	are calc	ulated as follow	s:				
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Juan Basin. Interest in both pools was common; therefore, notification to owners was not necessary. The NMOCD has been notified of our intent by submission of a C-103. Downhole commingling will offer an economical mehtod of production while protecting against reservoir damage, waste of reserves & violation of correlative rights. 14. I hereby certify that the foregoing is true and correct Name (Printed Typed) LORRI D. BINGHAM REGULATORY COMPLIANCE TECH Date 3/30/07	FC Gas: 13%	Oil: 0%	Water:	0%					
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Name (Printed/Typed) LORRI D. BINGHAM REGULATORY COMPLIANCE TECH Date 3/30/07	14. I hereby certify that the foregoing is to	rue and correct		Title					
Date 3/30/07	Name (Printed/Typed)				T 200000 00000	******			
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Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

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FDD

Date

4-2-17