

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

NMSF - 080917

6. If Indian, Allottee or tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

8. Well Name and No.

ATLANTIC B LS 5M

2. Name of Operator

BP America Production Company Attn: Cherry Hlava

9. API Well No.

30-045-32789

3a. Address

P.O. Box 3092 Houston, TX 77253

3b. Phone No. (include area code)

281-366-4081

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1875 FNL & 1810' FEL Sec. 5 T30N, R10W SENE

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Water Disposal

☐ Water shut-Off

☐ Well Integrity

☒ Other To **Correct 4 1/2" CSG**

Depth, PBTD & Tbg

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Please reference Mesaverde Completion report submitted 3/20/07 and approved 3/27/07.

PBTD should be 7520' and 4 1/2" CSG set @ 7520'. Tbg @ 7449'.

Please see back of form for additional well information

14. I hereby certify that the foregoing is true and correct

Name (Printed/typed)

Cherry Hlava

Title **Regulatory Analyst**

Signature

Cherry Hlava *DA*

Date **03/30/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

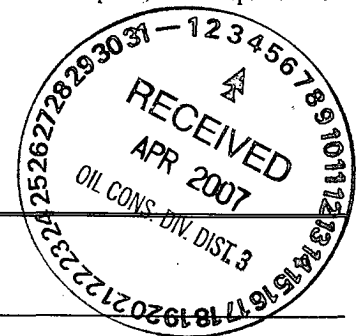
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NMOCD *by*

ATLANTIC B LS 5M
MESAVERDE
30-045-32789

3/21/07 C/O TO 5500' DRILL OUT CBP LET DAKOTA UNLOAD & DEPRESSURE
RIH W / TBG TO 6400' CLOSE BOP RU WELL TO FLOW TO FLARE PIT O/N ON A 3/4"
CHOKE.

3/26/07 FISH FREE. FLW TO FLARE PIT.

3/27/07 FLW TESTING

3/29/07 TIH; LAND TBG @7449'. RU PMP LINE ON TBG PMP 5 BBLS OF WTR DROP BALL
PRESS UP ON TBG TO 1000# BLEW EXP CHK RLS TBG PRESS BY FLOWING TO FLARE
PIT TBG DIED WOULD NOT UNLOAD WATER TO SURF CSG PRESS 300# TBG 0# BH 1040#
SURF 0#

30-045-32789