Form 3160-4 (August 1999)

la. Typc ofWcll

b. Type of Completion:

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Dry

Work Over

Other

Plug Back

Oil Well X Gas Well

New Well

Other

				FORM APPROVED									
				OMB NO.1004-0137									
				Expires: November 30, 2000									
				5. Lease Serial No. NMSF - 080917									
_	210	7	116R 27	6. If Indian, Allottee or Tribe Name									
I	\neg	Di	ff. Resvr,.	o. It inclair, Another or those Name									
•		_	RECE	7. Unit or CA Agreement Name and No.									
	2	7	o Fariñ	TOTAL SIM									
	F-u			8. Lease Name and Well No.									
				Atlantic B LS 5M									
31		_		9. API Well No. 30-045-32789									
				10. Field and Pool, or Exploratory									
				BLANCO MESAVERDE									
				11. Sec., T., R., M., on Block & Survey or Area Sec 05 T30N R10W									
				12.									
					San Jua			NM					
R			Prod.	17. Elevations (DF, RKB, RT, GL)*									
	-	20.	2007 Depth Brid	dge Plug Set: MD									
_		_		_	TV								
			ell cored? ST run?	뵜			bmit ana	•					
			onal Survey?	۳	No Yes (Submit report) X No Yes (Submit report)								
_					······································								
&	Тур	æ	Slurry Vol	.		Ì							
e	nt	4	(BBL)	\dashv	Cement Top*	+	Amoun	t Pulled					
-		4		\dashv	12.0	\dashv							
		7			5224'	_							
		4	,	_									
_				لـــ									
p	th (N	1 D)	Siz		Depth Set (MD)	Packer Depth (MD)						
_													
_		_	Cina	_	No Heles		Dore	F Ctobic					
-		3	Size 5.125"	┢	No. Holes	Perf Status 52627283							
				H	10 f	J. 2.	3						
					/2V A	2	~ ₹ 03\						
					8 011	140	30		+				
ΥĮ	e of	Ma	terial		John Coll	· · · · · · · · · · · · · · · · · · ·	+						
					100 OII CON	<u> D/</u>	10/10	9/	/				
-		_			9,		- 0/ 5	~V/					
_					Se de la constante de la const	SIZ	2110	168/					
_	- 10	Gas		_	Deadustics Mathem	_							
	- 1		vity		Production Method								
_	-	Wel	l Status		Flows								
				10	4 4								
		vv	ait on C-	104	Approval		000						
_	- 1	Gas			Production of the second								
	ľ	Gra	wity										
_		We	Il Status	MAR 2 7 2007									
	4												

2. Name of O	perator							_		2	10 FARE)		C1 \$154			
BP An	nerica Pro	duc	tion C	ompany	Attn:	Cherry 1	Hlava	a		6	19 (24) (8.	Lease Name and	Well No.		
3. Address 3a. Phone No. (include area code)													Atlantic B LS 5M			
P.O. Box 3092 Houston, TX 77253 281-366-4081										9.	9. API Well No.					
4. / Location of Well (Report location clearly and in accordance with Federal requirements)*												30-045-32789				
At surface 1875' FNL & 810' FEL												10.	Field and Pool, o	_	=	
]													BLANCO MESAVERDE			
At top prod. Interval reported below													11. Sec., T., R., M., on Block & Survey or Area			
Accord doub. CAME AS A POVE													Sec 05 T30N R10W 2. County or Parish 13. State			
At total depth SAME AS ABOVE												12.	County or Parish	· 1	3. State NM	
14. Date Spudded 15. Date T.D. Reached 16. Date Completed 17. Elevations (DF, RKB, RT, GL)*																
D & A X Ready to Prod.												•				
	2/22/2006			(0)	4/27/2				7 / 4 4 4 -)/2007	6265'				
18. Total	Depth: MI		750	bU'	19. Pl	ug Back T.D		MD <i>1520 ⁵</i> TVD	/ 5 TT	21	Depth Brid	dge Plu	g Set: MD TVD			
21 Type I	TV		hanical I	oge Run (Sub	mit conv o	of each)		IVD		22 Was	well cored?	N K		(Submit a	nalvsis)	
												No Yes (Submit analysis) No Yes (Submit report)				
									-		tional Survey?	X		٦.	(Submit report)	
23. Casin	ng and Liner	Recor	d (Repo	ort all strings	set in w	ell)										
				-				Stage Cementer		Sks. & Type		.		1		
Hole Size	Size/Grade	_	Wt. (#/ft		(ID) B	ottom (MD)	_	Depth	of	Cement	(BBL)		Cement Top*	Amo	unt Pulled	
13 1/2 8 3/4"	9 5/8" H-	_	$\frac{32}{20\&23}$	# 0		210'		75		628			12.0			
6 1/4"	7"J-55&N- 4.5" P-11	_	20&25 11.6	0,			\dashv		+-	384	 		5224'			
<u> </u>	7.3 1-11	+	11.0	 		7313	+		 	304	 	+	3224	┪──		
	 	一							1		1	_	,—,—,—,—,—,—,—,—,—,—,—,—,—,—,—,—,—,—,—			
	<u> </u>	\dashv		<u> </u>		···	$\neg \vdash$				 					
24. Tubin	g Record															
Size	Depth s	set (M	D) I	Packer Depth (MID)	Size	I	Depth Set (MD)	Pack	er Depth (M	D) Siz	e	Depth Set (MI	D) Pa	cker Depth (MD)	
N/A					l		1	Description F	1				<u> </u>	l		
25. Produ	cing Intervals Formation			Тор		Bottom	26.	Perforation F Perforated			Size	1	No. Holes	P	erf Status	
A) Blan	nco Mesav	erd	e	5183'		5287'	\top	5183' - :			3.125"		26	26272	erf Status	
B)					_		\top	<u></u>					220,70		<9.2\	
C)													(3 ^v 4)	~ 3	1 03\ 1 = 1 = 1 = 1 = 1 = 1 = 1 = 1 = 1 = 1 =	
D)													/ . V	$C_{C_{C_{1}}}$		
27. Acid,	Fracture, Treat	ment,	Cement S	Squeeze, Etc.									ON MAR 2002 W			
	Depth Interval									and Type of l	Material	CONS DIVERS				
51	83' - 5287		$-\frac{170}{1}$	IQ N2 FO	AM 14	12,000LE	<u> </u>	/30 BRADY	<u> </u>			O ONS. DIV.				
													15	V. DIST	3 9/	
													- Sta		2) 6	
28. Prode	uction - Inter	val A											O STEPLE	MISE	0,	
Date first	Test	Hours		Test	Oil	Gas			il Gravity		as	Pr	oduction Method			
Produced	Date	Teste		Production	BBL	MCF		BBL C	orr. API	G	iravity					
Choke	3/19/07 Tbg. Press	<u> </u>	24	24 hr.	trac	e 2100 Gas	mcfd		as : Oil			F	<u>lows</u>			
Size	Flwg. SI	Csg.	Press.	Rate	BBL	MCF			atio	ľ	/ell Status					
3/4"									Wait on C-104 Approval							
28a Prod	uction - Inter	val B		·	<u> </u>	<u></u>								3 13 13 15 15	772000	
Date first Produced	Test Date	Hours		Test Production	Oil BBL	Gas MCF			il Gravity orr. API		ias iravity	Pr		de entre	HE YUNU	
- 100000		1	-			l'acı				٦	,		Adam	ባ ን ‹‹	\n_	
Choke	Tbg. Press	┼		24 hr.	Oil	Gas	·	Water G	as : Oil	_v	Vell Status		MAX	2 / 20	W/	
Size	Flwg. SI	Csg.	Press.	Rate	BBL	MCF		BBL R	atio	ľ		뛴	ARMINGTO	N TARRE	NEEINE	
		ـــا	11.		<u>L,</u>							<u> </u>	of Earming		Com a Com	
(See instructi	ons and spaces	for a	iditional	data on revers	e side)			NMOCD	14.	4-1-					darber and juggertherman	
								១ បម ប្ ត 🗘 ប្រ	W	17101						

	oduction - Inte										
Date first Produced	Test Date	Hours Tested	Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Choke Size	Tbg. Press Fiwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status			
28c Pro	oduction - Inte	rval D	<u></u>		<u> </u>			L			
Date first	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method		
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity			
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate	BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status			
29. Dis	position of Gas	(sold, used for f	uel, vented, etc.	.)		<u></u>	_ •	•			
She	ow all important	s Zones (Include zones of porosi erval tested, cus	ty and contents					31. Formation (Log) Markers		
F	ormation	Тор	Bottom		Descri	ptions, Cont	ents, etc.		Name 9		
				1				B Navajo C			
								Chacro Ote	ro	3964'	
				ĺ				Otro 2	Otro 2		
				İ				Cliffhouse -	Cliffhouse - E 4410		
								Cliffhouse	Cliffhouse 452		
								Menefee	Menefee 4736		
								Pt. Lookout		5169	
		1	1	1				Mancos			
								Greenhorn			
								Graneros	Graneros 7238'		
								Dakota		7284'	
				ĺ				Paguate		7378'	
		1						Upper Cube	ero	7416'	
								Encinal Car	nyon	7510'	
		ss (including plu									
1.	33. Circle enclosed attachments 1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 3. Other:										
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*											
Na	me (please prin		y Hlava				Title	Regulatory An	alyst		
Sig	gnature	Cher	y H	lava	185	3/3	Da	te <u>3/20/2007</u>			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.