

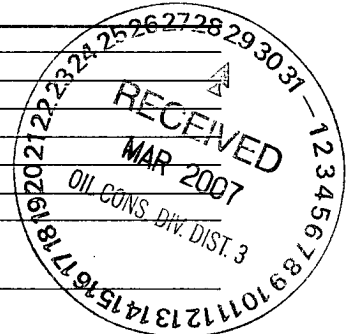
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

5. Lease Serial No. SF 079043																																																																							
6. If Indian, Allottee or Tribe Name																																																																							
7. Unit or CA Agreement Name and No.																																																																							
8. Lease Name and Well No. NEBU 340M																																																																							
9. AFI Well No. 30-045-33977																																																																							
10. Field and Pool, or Exploratory Blanco Mesaverde																																																																							
11. Sec., T., R., M., on Block and Survey or Area Sec. 31, T31N, R7W																																																																							
12. County or Parish San Juan																																																																							
13. State NM																																																																							
17. Elevations (DF, RKB, RT, GL)* GL 6,374'																																																																							
14. Date Spudded 02/05/2007																																																																							
15. Date T.D. Reached 02/12/2007																																																																							
16. Date Completed 02/27/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.																																																																							
18. Total Depth: MD 7,940' TVD																																																																							
19. Plug Back T.D.: MD 7,931' TVD																																																																							
20. Depth Bridge Plug Set: MD TVD																																																																							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)																																																																							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Mud Logs, CBL																																																																							
23. Casing and Liner Record (Report all strings set in well)																																																																							
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*(See instructions and spaces for additional data on page 2)



ACCEPTED FOR RECORD

MAR 27 2007

NMOC

FARMINGTON FIELD OFFICE

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
28c. Production - Interval D									
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Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.				31. Formation (Log) Markers	
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2204
				Kirtland	2352
				Fruitland	2822
				Fruitland 1st Coal	2968
				Pictured Cliffs Main	3264
				Lewis	3499
				Mesaverde	4038
				Cliff House	5192
				Menefee	5291
				Point Lookout	5513
				Mancos	5950
				Gallup	6851
				Greenhorn	7586
				Graneros	7645
				Paguate	7770
				Cubero	7780
				Oak Canyon	7851
				Encinal Canyon	7864

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

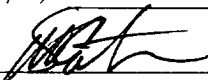
- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Melisa Castro

Title Senior Staff Operations Technician

Signature



Date

3-22-07

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.