

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.

NM 59696

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Carracas Unit PC #201

9. API Well No.

30-039-24719

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Energen Resources would like to do a recompleation of the Carracas Unit PC #201 as follows:

- Set a bridge plug and retrievable mechanical set whipstock at 3375' TVD.
- Mill a 4 3/4" window in the existing 5 1/2" 17 ppf production casing.
- Drill a 4 3/4" wellbore with a build up rate of 22.9 deg/100 ft.
- Land curve at 90 deg in the Fruitland Coal at 3625' TVD.
- Drill remaining lateral to TD of 4963' MD, 3625' TVD according to the attached directional plan.
- Run a 3 1/2" J-55 9.3 ppf, J-55 pre-drilled uncemented liner from 3376'-4963' MD.
- Plan to remove whipstock & BP, commencing vertical & lateral production.

RCVD APR 6 '07
OIL CONS. DIV.
DIST. 3

No below grade drilling pit will be constructed. This recompleation will be done using a closed loop system.

HOLD C104 FOR directional survey +
BH survey

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Nathan Smith

Title

Drilling Engineer

Date 2/12/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

APR 06 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 8

District I
1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number 30-039-24719		'Pool Code 71629	'Pool Name Basin Fruitland Coal
'Property Code	'Property Name Carracas Unit PC		'Well Number 201
'OGRID No. 162928	'Operator Name Energen Resources Corporation		'Elevation 6754 '

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	22	32N	04W		1650'	North	1715'	East	Rio Arriba

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	22	32N	04W		660'	North	660'	East	Rio Arriba

"Dedicated Acres 320 N/2	"Joint or Infill	"Consolidation Code	"Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

2640.00

2640.00

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature Nathan Smith Date 2/12/2007

Nathan Smith
Printed Name

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

March 28, 1989

Date of Survey

Signature and Seal of Professional Surveyor:

Original survey conducted and
recorded by Edgar L. Risenhover

5979

Certificate Number

5280.00

Energen Resources

Carson Nat'l Forest-S22, T32N, R4W

Carracas Mesa

Carracas Unit PC #201

Carracas Unit PC #201 ST

API: 30-039-24719

Plan: Preliminary Plan

Energen Resources - Design

12 February, 2007



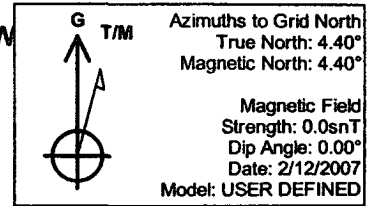
Project: Carson Nat'l Forest-S22, T32N, R4W

Site: Carracas Mesa

Well: Carracas Unit PC #201

Wellbore: Carracas Unit PC #201 ST

Plan: Preliminary Plan (Carracas Unit PC #201/Carracas Unit PC #201 ST)



PROJECT DETAILS: Carson Nat'l Forest-S22, T32N, R4W

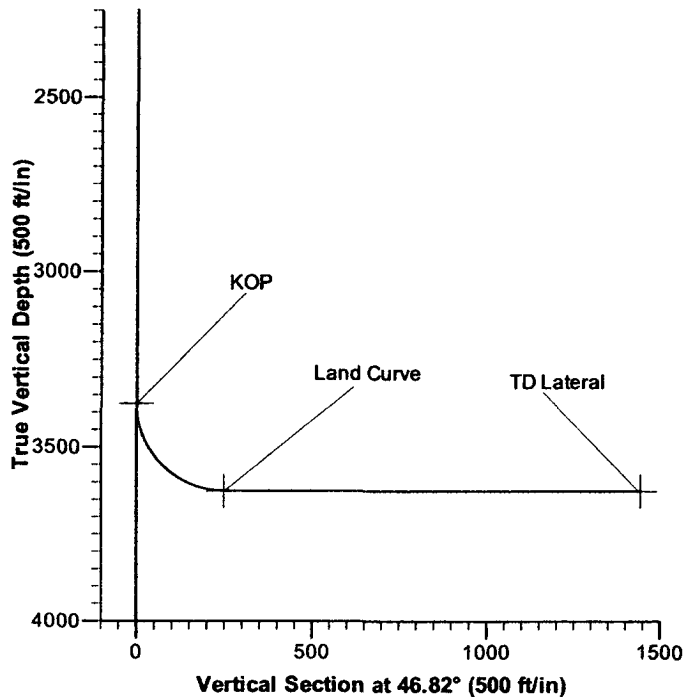
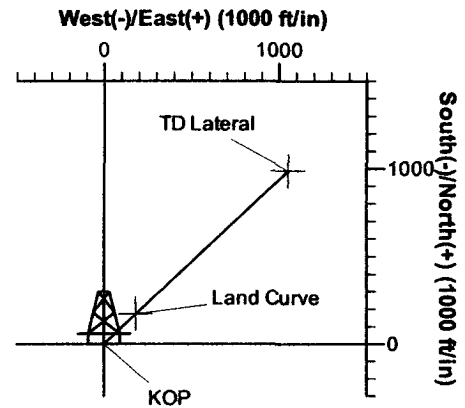
Geodetic System: US State Plane 1983
 Datum: North American Datum 1983
 Ellipsoid: GRS 1980
 Zone: New Mexico Western Zone
 System Datum: Mean Sea Level

SURFACE LOCATION

Easting: 0.00
 Northing: 0.00

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	3375.0	0.00	0.00	3375.0	0.0	0.0	0.00	0.00	0.0	KOP
3	3767.7	90.00	46.82	3625.0	171.1	182.3	22.92	46.82	250.0	Land Curve
4	4962.7	90.00	46.82	3625.0	988.8	1053.7	0.00	0.00	1445.0	TD Lateral



Energen

Energen Resources - Design



Company: Energen Resources
Project: Carson Nat'l Forest-S22, T32N, R4W
Site: Carracas Mesa
Well: Carracas Unit PC #201
Wellbore: Carracas Unit PC #201 ST
Design: Preliminary Plan

Local Co-ordinate Reference: Well Carracas Unit PC #201
TVD Reference: KB @ 6769.0ft (Drilling Rig)
MD Reference: KB @ 6769.0ft (Drilling Rig)
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Single User Db

Project Carson Nat'l Forest-S22, T32N, R4W

Map System: US State Plane 1983
Geo Datum: North American Datum 1983
Map Zone: New Mexico Western Zone

System Datum: Mean Sea Level

Site Carracas Mesa

Site Position:
From: None
Position Uncertainty: 0.0 ft
Northing: ft
Easting: ft
Slot Radius: "
Latitude:
Longitude:
Grid Convergence: 0.00 °

Well Carracas Unit PC #201

Well Position +N/-S 0.0 ft **Northing:** 0.00 ft **Latitude:** 30° 42' 36.034 N
 +E/-W 0.0 ft **Easting:** 0.00 ft **Longitude:** 116° 28' 58.264 W
Position Uncertainty 0.0 ft **Wellhead Elevation:** 6,754.0 ft **Ground Level:** 6,754.0 ft

Wellbore Carracas Unit PC #201 ST

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	User Defined	2/12/2007	0.00	0.00	0

Design Preliminary Plan

Audit Notes:

Version: Phase: PROTOTYPE Tie On Depth: 0.0

Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	46.82

Survey Tool Program Date 2/12/2007

From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
0.0	4,962.7	Preliminary Plan (Carracas Unit PC #201 S	MWD	MWD - Standard

Planned Survey

MD (ft)	TVD (ft)	Inc (°)	Azi (°)	Build (°/100ft)	V. Sec (ft)	Northing (ft)	Easting (ft)
0.0	0.0	0.00	0.00	0.00	0.0	0.00	0.00
100.0	100.0	0.00	0.00	0.00	0.0	0.00	0.00
200.0	200.0	0.00	0.00	0.00	0.0	0.00	0.00
300.0	300.0	0.00	0.00	0.00	0.0	0.00	0.00
400.0	400.0	0.00	0.00	0.00	0.0	0.00	0.00
500.0	500.0	0.00	0.00	0.00	0.0	0.00	0.00
600.0	600.0	0.00	0.00	0.00	0.0	0.00	0.00
700.0	700.0	0.00	0.00	0.00	0.0	0.00	0.00
800.0	800.0	0.00	0.00	0.00	0.0	0.00	0.00
900.0	900.0	0.00	0.00	0.00	0.0	0.00	0.00
1,000.0	1,000.0	0.00	0.00	0.00	0.0	0.00	0.00
1,100.0	1,100.0	0.00	0.00	0.00	0.0	0.00	0.00

Energen

Energen Resources - Design



Company: Energen Resources
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Site: Carracas Mesa
Well: Carracas Unit PC #201
Wellbore: Carracas Unit PC #201 ST
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TVD Reference: KB @ 6769.0ft (Drilling Rig)
MD Reference: KB @ 6769.0ft (Drilling Rig)
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Single User Db

Planned Survey

MD (ft)	TVD (ft)	Inc (°)	Azi (°)	Build ("/100ft)	V. Sec (ft)	Northing (ft)	Easting (ft)
1,200.0	1,200.0	0.00	0.00	0.00	0.0	0.00	0.00
1,300.0	1,300.0	0.00	0.00	0.00	0.0	0.00	0.00
1,400.0	1,400.0	0.00	0.00	0.00	0.0	0.00	0.00
1,500.0	1,500.0	0.00	0.00	0.00	0.0	0.00	0.00
1,600.0	1,600.0	0.00	0.00	0.00	0.0	0.00	0.00
1,700.0	1,700.0	0.00	0.00	0.00	0.0	0.00	0.00
1,800.0	1,800.0	0.00	0.00	0.00	0.0	0.00	0.00
1,900.0	1,900.0	0.00	0.00	0.00	0.0	0.00	0.00
2,000.0	2,000.0	0.00	0.00	0.00	0.0	0.00	0.00
2,100.0	2,100.0	0.00	0.00	0.00	0.0	0.00	0.00
2,200.0	2,200.0	0.00	0.00	0.00	0.0	0.00	0.00
2,300.0	2,300.0	0.00	0.00	0.00	0.0	0.00	0.00
2,400.0	2,400.0	0.00	0.00	0.00	0.0	0.00	0.00
2,500.0	2,500.0	0.00	0.00	0.00	0.0	0.00	0.00
2,600.0	2,600.0	0.00	0.00	0.00	0.0	0.00	0.00
2,700.0	2,700.0	0.00	0.00	0.00	0.0	0.00	0.00
2,800.0	2,800.0	0.00	0.00	0.00	0.0	0.00	0.00
2,900.0	2,900.0	0.00	0.00	0.00	0.0	0.00	0.00
3,000.0	3,000.0	0.00	0.00	0.00	0.0	0.00	0.00
3,100.0	3,100.0	0.00	0.00	0.00	0.0	0.00	0.00
3,200.0	3,200.0	0.00	0.00	0.00	0.0	0.00	0.00
3,300.0	3,300.0	0.00	0.00	0.00	0.0	0.00	0.00
3,375.0	3,375.0	0.00	0.00	0.00	0.0	0.00	0.00
KOP							
3,400.0	3,400.0	5.73	46.82	22.92	1.2	0.85	0.91
3,425.0	3,424.7	11.46	46.82	22.92	5.0	3.41	3.63
3,450.0	3,448.9	17.19	46.82	22.92	11.2	7.64	8.14
3,475.0	3,472.4	22.92	46.82	22.92	19.7	13.50	14.39
3,500.0	3,494.9	28.65	46.82	22.92	30.6	20.94	22.32
3,525.0	3,516.2	34.38	46.82	22.92	43.7	29.88	31.84
3,550.0	3,536.1	40.11	46.82	22.92	58.8	40.23	42.87
3,575.0	3,554.3	45.84	46.82	22.92	75.8	51.89	55.29
3,600.0	3,570.8	51.57	46.82	22.92	94.6	64.73	68.98
3,625.0	3,585.4	57.30	46.82	22.92	114.9	78.64	83.80
3,650.0	3,597.8	63.03	46.82	22.92	136.6	93.48	99.61
3,675.0	3,608.0	68.75	46.82	22.92	159.4	109.08	116.24
3,700.0	3,615.9	74.48	46.82	22.92	183.1	125.31	133.54
3,725.0	3,621.4	80.21	46.82	22.92	207.5	142.00	151.32
3,750.0	3,624.4	85.94	46.82	22.92	232.3	158.97	169.41
3,767.7	3,625.0	90.00	46.82	22.92	250.0	171.07	182.30
Land Curve							
3,800.0	3,625.0	90.00	46.82	0.00	282.3	193.18	205.86
3,900.0	3,625.0	90.00	46.82	0.00	382.3	261.61	278.78
4,000.0	3,625.0	90.00	46.82	0.00	482.3	330.03	351.70
4,100.0	3,625.0	90.00	46.82	0.00	582.3	398.46	424.62

Energen
Energen Resources - Design



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Well: Carracas Unit PC #201
Wellbore: Carracas Unit PC #201 ST
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MD Reference: KB @ 6769.0ft (Drilling Rig)
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Single User Db

Planned Survey

MD (ft)	TVD (ft)	Inc (°)	Azi (°)	Build ("/100ft)	V. Sec (ft)	Northing (ft)	Easting (ft)
4,200.0	3,625.0	90.00	46.82	0.00	682.3	466.89	497.54
4,300.0	3,625.0	90.00	46.82	0.00	782.3	535.32	570.46
4,400.0	3,625.0	90.00	46.82	0.00	882.3	603.75	643.38
4,500.0	3,625.0	90.00	46.82	0.00	982.3	672.18	716.30
4,600.0	3,625.0	90.00	46.82	0.00	1,082.3	740.61	789.22
4,700.0	3,625.0	90.00	46.82	0.00	1,182.3	809.04	862.14
4,800.0	3,625.0	90.00	46.82	0.00	1,282.3	877.47	935.06
4,900.0	3,625.0	90.00	46.82	0.00	1,382.3	945.90	1,007.98
4,962.7	3,625.0	90.00	46.82	0.00	1,445.0	988.80	1,053.70

TD Lateral

Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N-S (ft)	+E-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
Land Curve - plan hits target - Point	0.00	360.00	3,625.0	171.1	182.3	171.07	182.30	30° 42' 37.847 N	116° 28' 56.350 W
TD Lateral - plan hits target - Point	0.00	360.00	3,625.0	988.8	1,053.7	988.80	1,053.70	30° 42' 46.511 N	116° 28' 47.200 W
KOP - plan hits target - Point	0.00	360.00	3,375.0	0.0	0.0	0.00	0.00	30° 42' 36.034 N	116° 28' 58.264 W

Checked By: _____

Approved By: _____

Date: _____

2/12/07