

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		2 PH 3: 45	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		RECEIVED BLM 210 FARMINGTON NM	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		9. API WELL NO. 30-045-33774 - 0001	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		10. FIELD AND POOL, OR WILDCAT Basin F.C/ Aztec P.C/ Wildcat F.S	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit F (SENW), 1620' FNL & 1500' FWL At top prod. interval reported below SAME At total depth SAME		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA RCVD APR6'07 OIL CONS. DIV. DIST. 3 Sec. 1, T30N, R11W, N14PM	
14. PERMIT NO.		DATE ISSUED	
12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
15. DATE SPUDDED 10/26/06	16. DATE T.D. REACHED 11/10/06	17. DATE COMPL. (Ready to prod.) 3/26/07	18. ELEVATIONS (OF, RKB, RT, BR, ETC.)* KB-5963'; GL-5952'
20. TOTAL DEPTH, MD & TVD 2745'	21. PLUG, BACK T.D., MD & TVD 2695'	22. IF MULTIPLE COMPL., HOW MANY* 3	23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS X
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Aztec Pictured Cliffs 2525'-2649'			25. WAS DIRECTIONAL SURVEY MADE NO
26. LOGS			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7"	20#, J55	120'	8 3/4"
4 1/2"	10.5#, J55	2739'	6 1/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8", 4.7# J-55	2579'	NONE	
31. PERFORATION RECORD (Interval, size and number) 2641'-2649' 2619'-2632' @1SPF = 60 holes 2572'-2581' 2525'-2551'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 2525'-2649' AMOUNT AND KIND OF MATERIAL USED 50 to 58 B/M w/70Q 20# foamed, 100525lbs 20/40 Brady sand, foamer at 3 gal/1000gals, J218 1000gals, J318 1 gal/1000gals, surfactant 1 gal/1000gals, 39bbbs fluid	
33. PRODUCTION			
DATE FIRST PRODUCTION SI	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 3/23/07	HOURS TESTED 1 hr	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD OIL-BBL 0
FLOW. TUBING PRESS. SI - 235#	CASING PRESSURE SI - #	CALCULATED 24-HOUR RATE 0	GAS-MCF 96 mcf
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			TEST WITNESSED BY
35. LIST OF ATTACHMENTS This is a FC/PC/FS well being DHC order # 3795.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Amanda Sandoval		TITLE Regulatory Tech	
DATE 4/2/07			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCED

RECEIVED FOR RECORD  
APR 04 2007  
FARMINGTON FIELD OFFICE  
T. Salazar

Ojo Alamo	1061'	White, cr-gr ss.	Ojo Alamo	1061'
Kirtland	1214'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1214'
Fruitland	2166'	Dk gry-gr carb sh, coal, grn silts, light-	Fruitland	2166'
		med gry, tight, fine gr ss.		
Pictured Cliffs	2525'	Bn-Gry, fine gr, tight ss.	Pic. Cliffs	2525'

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