

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.

NMSF-078764

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
975' FSL & 1615' FEL, SW/4 SE/4 SEC 29-T31N-R05W

8. Well Name and No.
ROSA UNIT #200A

9. API Well No.
30-039-27624

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Install PU

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

03-06-2007

Load out equip, set ramp, spot equip, RU air package, RU manifold. Spot rig on Rosa Unit #15B to change out motor. Release Dawn Trucking & Stop AWS charges @ 13:00.

03-07-2007

Finish swap out of rig motor, spot rig on ramp & raise derrick, swap out blocks on rig. SIP 330#, bled well down @ 2" line. ND wellhead, NU BOP stack, ND top BOP, ND cavitation spool to swap out (outlet washed out). Secure well & equipment, SWION.

03-08-2007

SIP 330#, bled down @ 2" line, NU BOP stack, NU manual & HCR valves, NU blooie lines. RU manifold & air lines, RU rig floor, tongs & sound walls. Pull tbq hanger, PU 3 jts tbq check for fill, no noticeable fill, est circ w/ 12 bph air-mist, CO liner, light ret's of fine coal & heavy water. TOOH & tally prod tbq, PU 102 jts DP & TIH. Secure well & equipment, SWION.

Please see attached page for further detail

14. I hereby certify that the foregoing is true and correct

Signed Rachel Lippard
Rachel Lippard

Title Engineering Tech Date March 29, 2007

(This space for Federal or State office use)

Approved by _____

Title _____

Date APR 03 2007

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

03-09-2007

SIP 330#, bled down @ blooie line, TOOH w/ 100 jts 2 7/8" AOH DP. PU & MU TIW H-latch retrieving tool, TIH w/ 102 jts DP & retrieve 5 1/2" liner, secured liner, liner released w/ 5000# overpull. TOOH w/ liner, TIW retrieving tool & 102 jts DP. RU SJ csg, LD 5 jts 5 1/2" perforated liner, RD SJ csg. Inspect liner, perfs about 50% plugged. PU & TIH as follows, 6 1/4" RR bit, sub, 8 4 3/4" DC's, X-over sub & 94 jts 2 7/8" AOH DP, PU & RU 2.5 PS. Secure well & equipment, SION.

03-12-2007

SIP 380#, bleed well down @ blooie line, lt fine coal, heavy black water & heavy gas. Bucket test nat flow 21 BPH. Pitot test 1hr, 1.5# = 752 MCFD. Build surges w/ air mist. RU PS & CO to TD, med ret's of up to 1/4" coal & heavy black water. Secure well & location, SWION.

03-13-2007

SIP 380#, bled well down @ blooie line, lt fine coal, heavy black water & heavy gas. PU & RU 2.5 PS, PU DP & check for fill, tagged bridge @ 3285'. Est circ w/ 12 bph air-mist, 1 gal foamer & 1/2 gal shale treat per 20 bbl produced water. Cleared bridge, lt returns of fine to 1/8" coal & black water. Tagged fill @ 3411' 12' of fill, work pipe & pump sweeps, CO to TD @ 3423'. LD DP sgls, RD PS, RU to surge from shoe. Build surges from shoe, ret's of lt fine to 1/8" coal, med black water & dry gas. Build surge to 500#, SWION, secure well & location for the night.

03-14-2007

Left well w/ 500# yesterday, press dropped to 400# overnight. Blow well down @ blooie line, lt coal dust, no water & med dry gas. PU & RU 2.5 PS, PU DP & check for fill. Tagged bridge @ 3285', est circ w/ 12 bph air-mist, 1 gal foamer & 1/2 gal shale treat per 20 bbl produced water. Ret's very heavy coal up to 1" & heavy black water w/ sweeps. Cleared bridge, PU DP tagged fill @ 3413', 10' of fill, work pipe & pump sweeps, well is running very heavy fine to 1" coal w/ sweeps. Cont to CO from TD @ 3423'. Secure well & location, SWION.

03-15-2007

SIP 380#, blow well down @ blooie line, lt fine coal, lt black water & dry gas. Build surges from shoe to 500# w/ air only. Returns of lt fine to 1/8" coal, lt black water & dry gas. PU DP & check for fill, 10" of fill, CO to TD, LD DP & surge from shoe w/ soap pads & air-mist. Build surges to 500# & SWION. Secure well & location.

03-16-2007

Well press 500# yesterday, press dropped to 400# overnight. Blow well down @ blooie line, lt coal dust, no water & dry gas. PU & RU 2.5 PS, PU DP & check for fill. Tagged fill @ 3418' 5' of fill, est circ w/ 12 bph air-mist, 1 gal foamer & 1/2 gal shale treat per 20 bbl produced water. Work pipe & pump sweeps, CO to TD, returns of heavy fine to 3/4" coal & med black water. Pitot well @ 2" line for 1 hr, 3 lbs 1065 mcf. Build surge to 550# w/ air only, lt returns of coal dust, & lt mist. Pump 5 bbl soap pad, build surge to 300#, pump 5 bbl soap pad, continue to build surge to 680#. SI to soak until Monday, secure well & location.

03-19-2007

Left well w/ 680# Friday, press dropped to 400#. Blow well down @ blooie line, lt coal dust, med black water & dry gas. PU & RU 2.5 PS, PU DP & check for fill, no fill, est circ. Work pipe & pump sweeps, CO TD, lt returns of fine coal & med black water w/ sweeps. TOOH & stand back DP, LD DC's, secure well & location.

03-20-2007

SIP 380#, bleed well down @ 2" line, PU TIW H-latch setting tool & MU on DP. RU San Juan casers, PU, MU & RIH as follows; 5 1/2" set shoe, 7 jts 5 1/2" 17# N-80 csg (285.46'), 5 1/2" H-latch csg hanger, 5 1/2" TIW setting tool. RD San Juan casers, change out top pipe rams to 2 7/8. RIH w/ liner assy & 100 jts 2 7/8" DP. Released liner @ 3420', 3' off TD, liner top @ 3131' 110' of overlap. PBTD 3419', TOOH & LD 100 jts DP, breakout, LD & loadout TIW setting tool, RD 2.5 PS & manual tongs, ND stripper head. Secure well & location, SWION.

03-21-2007

SIP 380#, bleed well down @ 2" line, RU Basin Wireline, perforate 5 1/2" 17# liner as follows: (bottom to top) 3342' - 3371' (29') 116 shots, 3326' - 3336' (10') 40 shots, 3280' - 3291' (11') 44 shots, 3241' - 3252' (11') 44 shots. Total of 61' (244 shots), 4 spf w/ 0.50" EHD. RD Basin Wireline. TIH & test tbq to 900 psi, fish standing valve, check for fill & unload well w/ air. TOOH, SION

03-22-2007

SIP 380#, bleed well down @ 2" line. RU Dynacoil unit, RIH as follows; 2 7/8" mud anchor, 2.28" ID F-nipple, 107 jts 2 7/8" 6.5" J-55 tbq; 1 6' pup jt, 2 10' pup jts, attach chem line while RIH. Set tbq hanger & land well EOT @ 3417.74' 2.28 ID F-nipple @ 3391.04. ND top BOP & cav spool, ND bottom BOP. NU sucker rod wellhead assy, RU line to air package & pump off tbq plug. Secure well & equipment, SWION.

03-23-2007

SIP 380#, BD @ 2" line. PU, MU & RIW as follows, 1 1/4 6' gas anchor, 2 1/2" X 1 1/2" X 8 X 12 RHAC insert pump, 3 1/14 sinker bars, 131 3/4" sucker rods, 1 8' pony rod, 1 6' pony rod, & 1 1/4" X 16' polished rod w/ 8' liner. Space out pump, load tbq w/ prod water, test tbq & pump to 500 psig, release press & stroke pump to 500 psig. RD equip, lower derrick, RD sound walls on air package, secure well & location, prepare to move to the Rosa Unit #337A.