

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

March 4, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-30125
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name San Juan 30-5 Unit
4. Well Location Unit Letter <u>C</u> : <u>480</u> feet from the <u>North</u> line and <u>2010</u> feet from the <u>West</u> line Section <u>21</u> Township <u>30N</u> Range <u>R5W</u> NMPM Rio Arriba County		8. Well Number #75F
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6370'		9. OGRID Number 217817
10. Pool name or Wildcat Blanco Mesa Verde/Basin Dakota		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☒OTHER: ☐
 RCVD APR 11 2007
 OIL CONS. DIV.
 DIST. 3

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/29/07 RIH w/8 3/4" bit. Tag cement @ 192'. D/O cement & ahead to 3410' intermediate. Circ hole. RIH w/80 jts 7" 20# J-55 ST & C casing set @ 3407', float collar @ 3364'. RU to cement. 4/2/07 pumped pre-flush of 10 bbls H2O/10 bbls Mud Clean/10 bbls H2O. Pumped Scavenger 19sx(57cf-10bbls) Cement w/3% CaCl2, .25 #/sx Cello-flake, .4% FL-52, 5 #/sx LCM-1, & .4% SMS. **Lead-** pumped 448 sx(954 cf-170 bbls) Premium Lite FM Cement w/3% CaCl2, .25 #/sx Cello-flake, .4% FL-52, 5 #/sx LCM-1, .4% SMS. **Tail-** pumped 90 sx(124cf-22bbls) Type III Cement w/1% CaCl2, .25 #/sx Cello-Flakes, & .2% FL-52. Dropped plug & displaced w/136 bbls H2O. Bumped plug & plug down @ 19:04 hrs. Circ 21 bbls cement to surface.

4/2/07 RIH w/6 1/4" bit. PT 7" casing to 1500# 30/min - good test. D/O cement. D/O float collar @ 3364', cement & float shoe @ 3407'. Drilled ahead To 7831' (TD). TD reached on 4/5/07. Circ hole. RIH w/147 jts 4 1/2" 10.5# J-55 & 39 jts 4 1/2" 11.6# J-55 casing set @ 7829', float collar @ 7827'. RU To cement. 4/5/07 Pumped pre-flush of 10 bbls Gel/H2O & 2 bbls H2O. Pumped Scavenger 9 sx(27cf-5bbls) Cement w/.3% CD-32, .25 #/sx Cello-Flakes, 1% FL-52, & 6.25 #/sx LCM-1. **Tail-** pumped 315 sx(624 cf-111bbls) Premium Lite HS FM Cement w/.3% CD-32, .25 #/sx Cello-flakes, & 6.25 #/sx LCM-1. Dropped plug & displaced w/124 bbls H2O. Bumped plug, plug down @ 00:22 hrs 4/6/07. RD cementers. ND BOP. RD RR @ 06:00 hrs on 4/6/07. **PT and TOC will be conducted by the completion rig & results will be shown on next report.**

 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

 SIGNATURE Tracey N. Monroe TITLE Regulatory Technician DATE 4/10/07

Type or print name Tracey N. Monroe E-mail address: Tracey.N.Monroe@conocophillips.com Telephone No. 505-326-9752

(This space for State use)

 APPROVED BY H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE APR 11 2007
 Conditions of approval, if any:

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