

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NMSF-079964

6. If Indian, Allottee or Tribe Name: 47

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Maralex Resources, Inc.

3a. Address  
P.O. Box 338  
Ignacio, CO 81137

3b. Phone No. (include area code)  
970/563-4000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
960' FNL; 2060' FWL (NENW)  
Section 35-T25N-R11W

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Trading Post 35 # 2

9. API Well No.  
30-045-33875

10. Field and Pool or Exploratory Area  
Basin Fruitland Coal

11. Country or Parish, State  
San Juan County, NM

RCVD APR 6 '07  
OIL CONS. DIV.  
DIST. 3

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Set Production
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Casing
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

On 4/3/07, ran 39 joints of new 5-1/2", 15.5#/ft, J-55 LTC casing, set at 1599' KB (7-7/8" hole). Top of 7-7/8" hole 138', bottom of 7-7/8" hole 1615'. Pump 10 BBIs gel spacer followed by (56 BBIs lead cement) 150 sacks Premium Lite Cement with 3% CaCl<sub>2</sub>, 1/4 lbs/sack Cello Flake, 5 lbs/sack LCM-1, 8% Bentonite, 0.4% Sodium Metasilicate, 0.4% FL-52A, 112.3% fresh water (yield 2.13 cf/sk; density = 12.1 ppg). Tail cement is (23 BBIs) 105 sacks Type III cement with 2% CaCl<sub>2</sub>, 0.2% FL-52A, 0.2% CD-32, 59.1% fresh water (yield 1.39 cf/sk; density = 14.6 ppg). Circulated 12 bbls of good cement to reserve pit. Bumped plug 928 psi, float held.

Pressure test on casing 2500 psi.

Report date reached TD (1615')

ACCEPTED FOR RECORD

APR 05 2007

FARMINGTON FIELD OFFICE

TL Salyers

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Jeremy Golob

Title Senior Petroleum Engineer

Signature

*Jeremy Golob*

Date 04/04/2007

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

# CEMENT JOB REPORT



CUSTOMER Maralex Resources Inc			DATE 03-APR-07		F.R. # 216440962		SERV. SUPV. NOLAN MITCHELL					
LEASE & WELL NAME Trading Post #35-2			LOCATION Sec 35, T 25N, R 11W			COUNTY-PARISH-BLOCK San Juan New Mexico						
DISTRICT Farmington			DRILLING CONTRACTOR RIG # D&D #1			TYPE OF JOB Long String						
SIZE & TYPE OF PLUGS			LIST CSG-HARDWARE			PHYSICAL SLURRY PROPERTIES						
BJ Cement Plug, Rubber, Top 5-1/2 i			Float Shoe 5-1/2 - 8rd			SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT <sup>3</sup>	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER
			Float Collar, AI Flap, 5-1/2 - 8rd									
MATERIALS FURNISHED BY BJ												
Gelled Water							8.45				10	
Fresh Water							8.34				2	
Premium Lite & Adds						146	12.1	2.13	11.29		55.4	39.18
Type III & Adds						94	14.6	1.39	6.66		23.3	14.92
Fresh Water							8.34				37	
Available Mix Water 160 Bbl.						Available Displ. Fluid 160 Bbl.		TOTAL			127.7	54.10
HOLE			TBG-CSG-D.P.				COLLAR DEPTHS					
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE		
7.875	56	1615	5.5	15.5	CSG	1605		1605	1565			
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID		
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
8.625	24	CSG	132				0	0	5.5	8RND	WATER BASED MU	9
7.875		OPEN HOLE	1615									
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER	
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator		
37	BBLS	Fresh Water	8.34	560	0	0	0	0	4040	3232	WATER TRUCK	

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING:

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	2500 PSI
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>	
11:00						ARRIVED ON LOCATION	
12:00						SAFETY MEETING	
12:21	2500		1		H2O	PRESSURE TEST	
12:22	65		4	1	H2O	START GEL SPACER, 10 BBLS	
12:24	73		4	10	GEL	START H2O SPACER, 2 BBLS	
12:25	75		4	2	H2O	START LEAD CEMENT @ 12.1 PPG, 56 BBLS	
12:39	41		4	56	CMT	START TAIL CEMENT @ 14.6 PPG, 23 BBLS	
12:47	0		0	23	CMT	SHUT DOWN DROP TH EPLUG	
12:47			4		H2O	WASH PUMPS AND LINES	
12:51	100		4	10	H2O	START DISPLACEMENT	
12:55	500		3	25	H2O	CEMENT TO SURFACE, 12 BBLS TO PIT	
13:01	670		2.5	37	H2O	PRESSURE PRIOR TO BUMP THE PLUG	
13:01	928		0		H2O	BUMP THE PLUG	
13:02	0		0		H2O	CHECK THE FLOAT, FLOAT HELD	
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	SERVICE SUPERVISOR SIGNATURE:
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	928	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	12	137	0	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	



BJ Services JobMaster Program Version 3.10

Job Number: 216440962

Customer: MARALEX

Well Name: TRADINGPOST 35-2 35-2

5 1/2 LONGSTRING, M. HANNON, H444-1743

