

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Pogo Producing Company3a. Address
PO Box 10340, Midland, TX 797023b. Phone No. (include area code)
(432) 685-81004. Location of Well (Footage, Sec., T., R., M., or Survey Description)
790' FNL & 1750' FEL,
Sec 4, T29N, R13W

5. Lease Serial No.

NMSF-078643-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Farmington #1

9. API Well No.

30-045-08864

10. Field and Pool, or Exploratory Area
Basin Dakota11. County or Parish, State
San Juan
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <i>extend</i>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<i>Inactive status</i>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<i>to 1-31-08</i>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

Signature

Lisa Hunt

Date 03/23/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason

Title

Date

APR 03 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDB

Pogo Producing Company
Farmington #1
790' FNL & 1750' FEL
Section 4, T29N, R13W
San Juan County, New Mexico

Pogo Producing Company has failed in its negotiations with the prior operator/owner to determine who will be the ultimate owner of the subject well. Pogo Producing Company and the prior operator/owner are in arbitration and litigation to resolve this matter. Therefore, until the ownership matter is settled, Pogo is reluctant to do anything to change the mechanical condition of the well, especially since Pogo may not be the ultimate owner. We are hopeful that this matter will be resolved shortly and therefore request an extension to the required activity date to January 31, 2008.

If Pogo ultimately retains ownership of the well, we will review two options to putting such well into compliance, which are as follows:

1. Permanently abandon the Dakota by backing off tubing as deep as possible, setting a CICR above fish and then cement squeezing with 200 sx cement. Run a MIT and if same passes, request approval to TA such well to allow time to do further analysis of the well and area to determine what additional work is needed to be performed on such well to reestablish production, use of the wellbore for produced water disposal, or the plugging and abandonment of same.
2. Temporarily abandon the Dakota by backing off tubing as deep as possible and setting a RBP above fish. Run a MIT and if same passes, request approval to TA such well to allow time to do further analysis of the well and area to determine what additional work is needed to be performed on such well to reestablish production, use of the wellbore for produced water disposal, or the plugging and abandonment of same.