

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-33818
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CROOKED SEAMS
8. Well Number #2
9. OGRID Number 13931
10. Pool name or Wildcat BASIN FRUITLAND COAL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
1. Type of Well: Oil Well ☐ Gas Well ☒ Other			
2. Name of Operator Manana Gas Inc.			
3. Address of Operator c/o Walsh Engineering 7415 East Main Street, Farmington, NM 87402			
4. Well Location Unit Letter A : 420' feet from the NORTH line and 1090' feet from the EAST line Section 14 Township 30N Range 12W NMPM County San Juan			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5681' GL			
Pit or Below-grade Tank Application ☐ or Closure ☐			
Pit type	Depth to Groundwater	Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness:	mil	Below-Grade Tank: Volume bbls;	Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER: FRAC REPORT ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD APR12'07
OIL CONS. DIV.
DIST. 3

03/16/07 Manana Gas, Inc. fraced the above well as follows:

Pictured Cliffs (stage 1): 1975' - 1992' perms., 3spf (0.34") total of 51 holes. Used 665 bbls of 20#/1000 gal, borate crosslinked gel., & 50,000# of 20/40 Brady Sand.

Fruitland Coal (stage 2): 1937' - 39', 1943' - 58' perms. 3 spf. (0.34") total of 51 holes. Used 758 bbls 20#/1000 gal, borate crosslinked gel., & 45,000# of 20/40 Brady Sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Paul C. Thompson TITLE Agent DATE 04/11/07

Type or print name Paul C. Thompson, P.E. E-mail address: paul@walsheng.net Telephone No. 505-327-4892

For State Use Only

APPROVED BY: H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE APR 12 2007
Conditions of Approval (if any):

By