

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

Abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.

SF- 078195

6. If Indian, Allottee or tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE – Other instructions on reverse side**

1. Type of Well

☐ Oil Well



Gas Well



Other

2. Name of Operator

BP AMERICA PRODUCTION COMPANY

3a. Address

PO BOX 3092 HOUSTON, TX 77253

3b. Phone No. (include area code)

281-366-7148

8. Well Name and No.

SELLERS FEDERAL LS 2E

9. API Well No.

30-045-34012

Field and Pool, or Exploratory Area

ASIN DAKOTA & BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2395' FNL & 1725' FEL SWNE SECTION 30 T30N R10W

County or Parish, State

SAN JUAN, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE TYPE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Acidize



Deepen



Production (Start/Resume)



Water shut-Off



Alter Casing



Fracture Treat



Reclamation



Well Integrity



Casing Repair



New Construction



Recomplete



Other Change BOP



Change Plans



Plug and Abandon



Water Disposal



Convert to Injection



Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP AMERICA SUBMITTED APD ON 10/12/2006 AND IS WAITING ON APD APPROVAL.

DUE TO CHANGE IN DRILLING RIG (H & P 306) THE BOP DRAWING AND CHOKE MANIFOLD HAS CHANGED.  
ATTACHED ARE THE UPDATED ARRANGEMENTS TO OUR ORIGINAL BOP DRAWING.

IF YOU NEED ANY ADDITIONAL INFORMATION PLEASE FEEL FREE TO CONTACT HARALD JORDAN @ 505-326-9202

14. I hereby certify that the foregoing is true and correct

Name (Printed/typed)

Toya Colvin

Title Regulatory Analyst

Signature

*Toya Colvin*

Date 02/06/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

*D. Mankiewicz*

Title

*AFM*

Date

*2/6/07*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

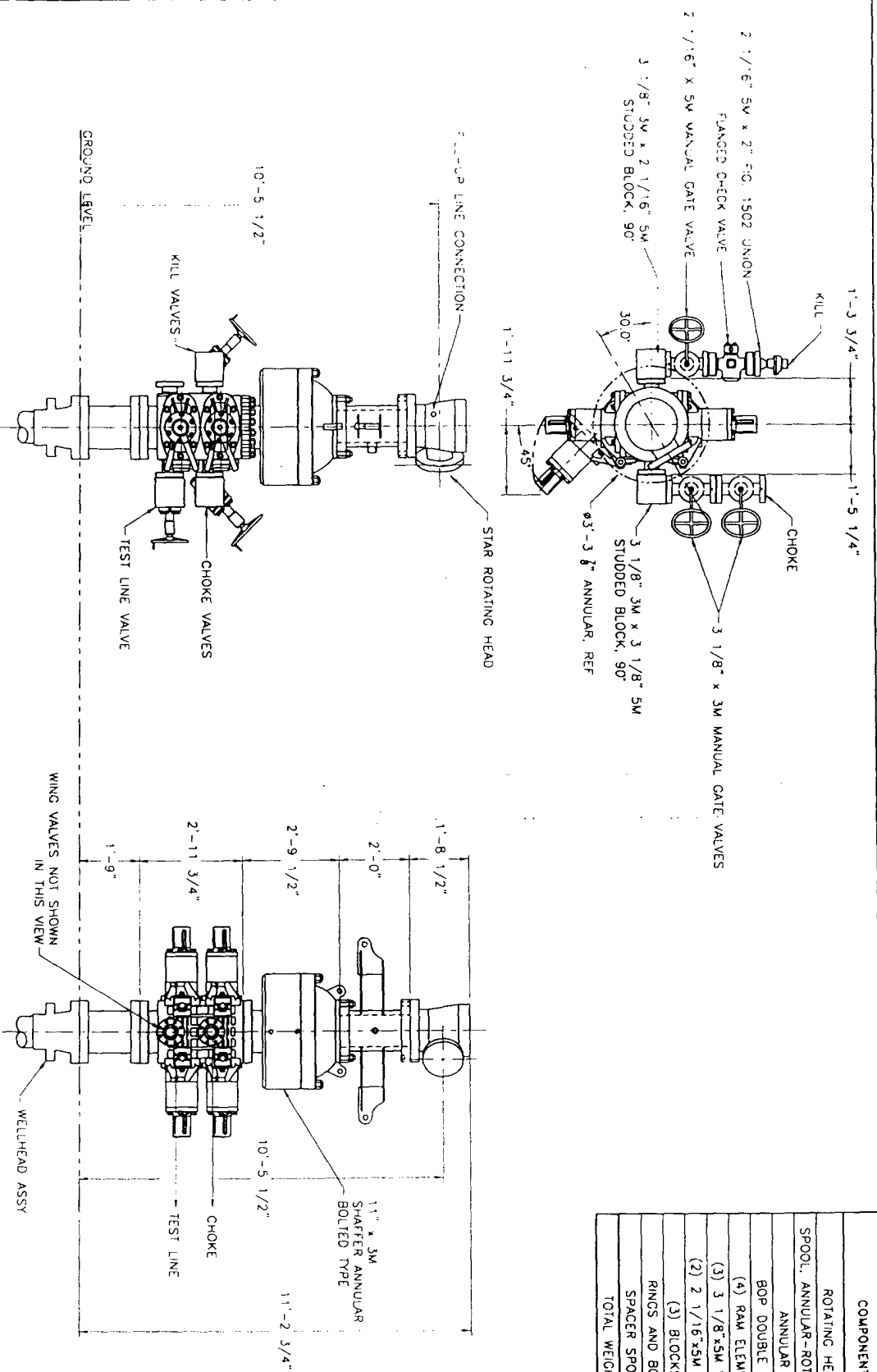
*FPO*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

*N*

COMPONENT	APPROXIMATE WEIGHT
ROTATING HEAD	2,100 lbs.
SPOOL, ANNUAL-ROTATING HEAD	600 lbs.
ANNULAR	5,843 lbs.
BOP DOUBLE RAM	4,560 lbs.
(4) RAM ELEMENTS	444 lbs.
(3) 3 1/8" 3M VALVES	846 lbs.
(2) 2 1/16" 5M VALVES	360 lbs.
(3) BLOCKS	960 lbs.
RINGS AND BOLTS	400 lbs.
SPACER SPOOL	500 lbs.
TOTAL WEIGHT	16,613 lbs.



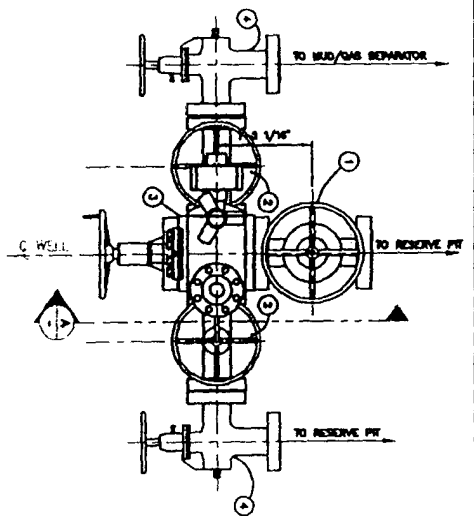
**PRELIMINARY**  
09.05.06  
DRAFTSMAN  
ENGINEER

**PROPRIETARY**  
This drawing and its contents are the property of Helmerich & Payne International Drilling Co. and are not to be reproduced, stored in a retrieval system, or transmitted in any form or by any means, electronic, mechanical, photocopying, recording, or by any information storage and retrieval system, without the prior written consent of a Helmerich & Payne International Drilling Co. representative.

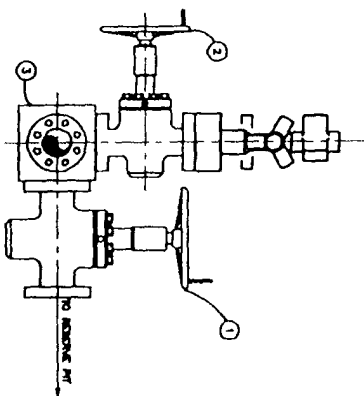
**NOTES:**  
1. ALL BOP RAMS SHOWN ARE SHAFER MODEL LWS  
11" x 3,000 PSI WP - FLANGED BOTTOM AND STUDDED TOP

<b>HELMERICH &amp; PAYNE</b> <b>INTERNATIONAL DRILLING CO.</b>	
<b>11-3M BOP EQUIPMENT</b> <b>GENERAL ARRANGEMENT</b>	
CUSTOMER BP PRODUCT F44 DRAWN: MTS DATE: 07.17.06 SCALE: 1/2"=1'-0" SHEET: 1 OF 3	TITLE: 11-3M BOP EQUIPMENT GENERAL ARRANGEMENT DATE: 09.05.06 DOW: BP-00954

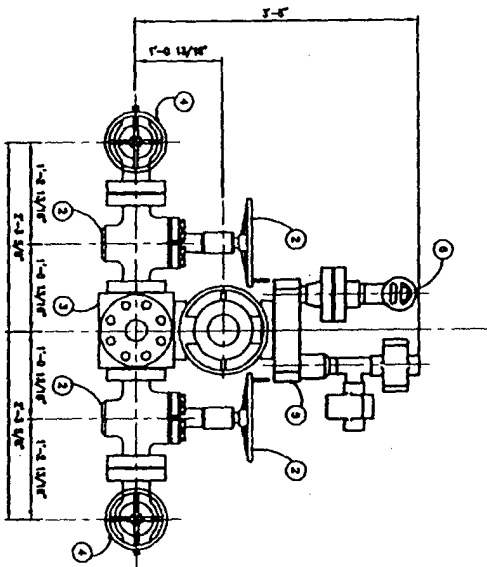
302 SIDE OUTLET VALVES



PLAN VIEW  
CHOKE MANIFOLD




... 2000 ...



ELEVATION VIEW

**PROPRIETARY**

[illegible]

 <b>HELMERICH &amp; PAYNE</b> INTERNATIONAL DRILLING CO.	
<b>CHOKE MANIFOLD DETAIL ARRANGEMENT</b>	
Casing size 10 1/2" ID	Date 1-25-93
Scale 1" = 10'	Rev. No. F4MA-H-502
Sheet 1 of 1	Date 1-25-93
Sheet 1 of 1	Rev. No. F4MA-H-502

**ISSUED FOR FABRICATION**  
December 08, 2008  
CRAFTSMAN \_\_\_\_\_  
BROOKER \_\_\_\_\_

- LEGEND
- ① 3 1/8"-SM FLANGED END GATE VALVE
  - ② 2 1/16"-SM FLANGED END GATE VALVE
  - ③ BLOCK WITH TRANSMITTER FLANGE AND PRESSURE GAUGE
  - ④ 2 1/16"-SM ADJUSTABLE CHOKE
  - ⑤ TRANSMITTER FLANGE
  - ⑥ PRESSURE GAUGE