

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-045-29655

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Allison Unit Com

8. Well Number

#144

9. OGRID Number  
14538

10. Pool name or Wildcat  
Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter K : 2500 feet from the South line and 1340 feet from the West line

Section 31 Township 32N Range 6W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Deepen ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐ RCVD APR 10 '07  
OIL CONS. DIV.

OTHER: ☐ DIST. 3

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It is intended to underream and run the liner 150' deeper into an already drilled 6 1/4" hole. The well was originally drilled to 3386' and cavitated. When running the liner due to high pressure and rate the well was giving and decision was made to land liner at 3195'. Due to this high landing depth the most prolific coal has had a sustained 50' column of water holding potential production. Please see attached procedure and wellbore diagram.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Amanda Sanchez TITLE Regulatory Tech DATE 4/9/07

Type or print name Amanda Sanchez E-mail address: sandoar@conocophillips.com Telephone No. 505-326-9891

(This space for State use)

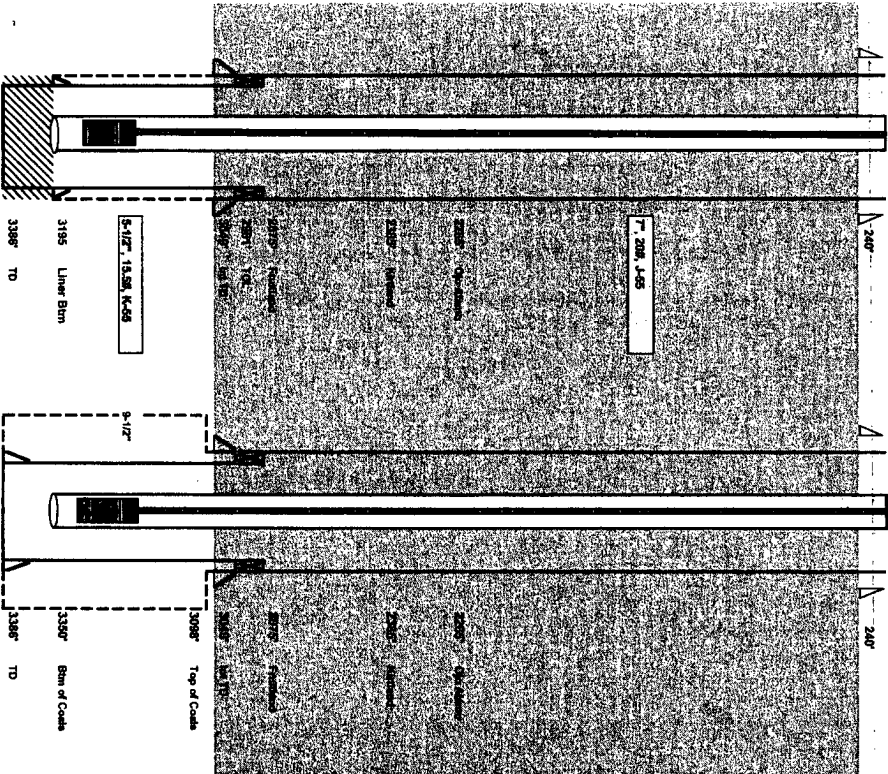
APPROVED BY [Signature] TITLE SENIOR OIL & GAS INSPECTOR, DIST. 3 DATE APR 10 2007

Conditions of approval, if any:

Well Name: Allison Unit Com 144  
Formation: Basin Fruitland Coal  
Location: T - 32 N R - 6 W Sec.: 31  
Footage: 2500' FSL & 1340' FWL  
County: San Juan State New Mexico  
Rig: AZTEC 469  
APD/BLM BLM Phone & 505-398-8902  
GL: 6,426' EST DAYS: 12  
KB: 6,438'  
Authorized TD: 3,386'

Current

Proposed



In case of Major Emergency Call 911  
Give the following information to Operator:  
Name: Allison Unit Com 144 County: San Juan  
Latitude: 36 degrees 56.28 minutes  
Longitude: 107 degrees 30.19 minutes  
Liner placed 191' off bottom during original completion. Our objective is to fish the liner clean-out, Underream and drop liner back to TD.

FC AFEH  
249 AFE

Goal	LTAs	RD	REC	Time Adj	Nett Miss	TOTAL REC	Members	TRR
BR YTD 5/1/2006	0	0	3	2	28	39	0	407,374
A 266	0	0	3	0	0	0	0	10,748
A 469	0	0	2	0	0	0	0	15,974
A 471	0	0	2	0	0	0	0	11,990

Procedure

- MIRU
  - PSI
  - TOOH TBQ
  - FISH LINER
  - C/O
  - GAUGE WELL
  - UR
  - CO/CAVITATE
  - RUN LINER
  - RUN TBQ/PSI DIP IN
  - ND BOP/NU WH
  - RDMO
- TOOH 3/4" rods & 3-tube Pump (LAY DOWN). NU BOP. Report casing psi.  
Pressure test BOP and pipe rams per Master Plan.  
TOOH 2-3/8" lbq string. Visually inspect for wear. Re-run later as production string  
Currently in well. Baker Drop-off.  
Tag and c/o if required.  
Pilot well and obtain Pressure Build-Up  
Underream. Use 9-1/2" Weatherford - Pilot well.  
Discuss Cavitation strategy with Superintendent/Engineer. Clean out well to TD with bit and string mill  
Run 5-1/2" liner per Engineering. Pilot well.  
Land tubing per engineering.  
Run rods and pump per engineering.  
Notify First Delivery Team. Notify Construction Dept.

Services and Equipment

Mudlogger:  
Underreamer: Weatherford  
Wireline:  
Liner: A-1 Machine Shop  
Tubing: BR pipe yard  
Rods & Equipment: Energy Pump and Supply

Special Notes

-NOTIFY STATE OR BLM OF PSI TEST  
-Regulatory: Call all proper regulatory parties 24 hours in advance of spud, cementing, BOP testing, drill out, or running casing. Leave message if after hours. Have sundry for extension on location prior to spud.

ConocoPhillips

CURRENT SCHEMATIC

ALLISON UNIT COM #144

District 6	Field Name API / UWI 3004529655	County SAN JUAN	State/Province NEW MEXICO	Edit
Original Spud Date 2/15/1999	Surface Legal Location 1980-FSL, 1800-FWL, 31-032N-06W	E/W Dist (ft) 1,800.00	E/W Ref W	N/S Dist (ft) 1,980.00
			N/S Ref S	

Well Config: - 30045296550000, 4/2/2007 8:32:19 AM

