

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM 065588

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

207 APR -9 PM 3:03

7. UNIT AGREEMENT NAME

RECEIVED

8. FARM OR LEASE NAME, WELL NO.

210 FARMINGTON NM
Mansfield Com #260S

9. API WELL NO.

30-045-33500

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 28 T30N R9W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Unit M (SWSW) 755' FSL, 860' FWL

At top prod. interval reported below

Same as above

At total depth

Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

San Juan

New Mexico

15. DATE SPUDDED
9/12/06

16. DATE T.D. REACHED
9/24/06

17. DATE COMPL. (Ready to prod.)
3/30/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)
GL 5831' KB 5842'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
2720'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS
yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Fruitland Coal 2361' - 2465'

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray Casing Collars

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	142'	8 3/4"	surface; 34sx (54 cf)	3 bbls
4 1/2" J-55	10.5#	2716'	6 1/4"	TOC surface; 281sx (547cf)	4 bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2457'	

31. PERFORATION RECORD (Interval, size and number)

@2SPF
2452' - 2465' = 26 holes
@ 1 SPF
2409' - 2404' = 4 holes
2361' - 2380' = 20 holes

Total holes = 50

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

2361' - 2465' 75Q 25# Foamed LG w/95712# 20/40 Sand. Total N2= 1656800 SCF. Pumped 36 bbls Foam Flush.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
3/30/07	1	1/2"	→		12.92 mcf			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
47#		→		310 mcf/d				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a stand alone Basin Fruitland Coal well.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mary V. Monahan TITLE Regulatory Technician

DATE 4/5/07

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APR 11 2007

FARMINGTON FIELD OFFICE

NMOCD

Ojo Alamo	1294'	1398'	White, cr-gr ss.	Ojo Alamo	1294'
Kirtland	1398'	2220'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1398'
Fruitland	2220'	2494'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2220'
Pictured Cliffs	2494'		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2494'

