

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-080655

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMM-73864

8. FARM OR LEASE NAME, WELL NO.

San Jacinto #8M

9. API WELL NO.

30-045-33907 - 00C1

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde/ Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

RCVD APR 9 '07
OIL CONS. DIV.
DIST. 3
Sec. 20, T29N, R10W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit G (SWNE), 1360' FNL & 2320' FEL
At top prod. interval reported below SAME
At total depth SAME

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

15. DATE SPUDDED 1/31/07 16. DATE T.D. REACHED 2/14/07 17. DATE COMPL. (Ready to prod.) 3/26/07

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)* KB-5618'; GL-5602'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6468' 21. PLUG, BACK T.D., MD & TVD 6464'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 6276'-6444'

25. WAS DIRECTIONAL SURVEY MADE
NO

26. LOGS
CBL/GR/CCL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" H-40	32.3#	245'	13 1/2"	TOC - SURF; 262 sx	16bbls
7", J-55	20#	3733'	8-3/4"	TOC - SURF; 543 sx	70bbls
4 1/2", L80/J-55	10.5#	6460'	6-1/4"	TOC@3406'; 205 sx	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2 3/8"	6366'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6325'-6444'@2SPF=74 holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6276'-6310'@1SPF=8 holes		6325'-6444'	10bbls 15% HCL acid, 30000 gal slickwater, 40000#
Total = 82 holes			20/40 TLC sand, 96bbls fluid

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		Pump				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
3/22/07	1 hr	2"		0	5 mcf		
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
SI - 585#		SI - 574#		0	123 mcf/d	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS
This is a MV/DK commingled well-being DHC'd per order, 2441az.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Lumanda Sand TITLE Regulatory Tech DATE 4/3/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

APR 06 2007

FARMER FIELD OFFICE
T. Salyers

Ojo Alamo	658'	822'	White, cr-gr ss.	Ojo Alamo	658'
Kirtland	822'	1392'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	822'
Fruitland	1392'	1890'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1392'
Pictured Cliffs	1890'	2078'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	1890'
Lewis	2078'	2870'	Shale w/siltstone stringers	Lewis	2078'
Chacra	2870'	3418'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	2870'
Mass. Cliff House	3418'	3573'	ss. Gry, fine-grn, dense sil ss.	Mass. Cliff House	3418'
Menefee	3573'	4150'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3573'
Point Lookout	4150'	4571'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	4150'
Mancos	4571'	5400'	Dark gry carb sh.	Mancos	4571'
Gallup	5400'	6153'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	5400'
Greenhorn	6153'	6216'	Highly calc gry sh w/thin lmst.	Greenhorn	6153'
Graneros	6216'	6270'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6216'
Dakota	6270'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	6270'