

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NMSF 078878
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator Huntington Energy, L.L.C.		7. If Unit or CA Agreement, Name and No. Canyon Largo Unit
3a. Address 6301 Waterford Blvd., Suite 400 Oklahoma City, OK 73118		8. Lease Name and Well No. Canyon Largo Unit #497
3b. Phone No. (include area code) (405) 840-9876		9. API Well No. 30-039-30037
4. Location of Well (Report location clearly and in accordance with any State requirements*) At surface NENW, Lot C, 1185' FNL & 1705' FWL At proposed prod. zone same		10. Field and Pool, or Exploratory Basin Dakota
11. Distance in miles and direction from nearest town or post office* 35 miles SE from Blanco, NM		11. Sec., T. R. M. or Blk. and Survey or Area C Sec 25-25N-7W
12. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No. of acres in lease 2560	17. Spacing Unit dedicated to this well 320 W2
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth 7500'	20. BLM/BIA Bond No. on file NMB000076
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6935'	22. Approximate date work will start*	23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature <i>Catherine Smith</i>	Name (Printed Typed) Catherine Smith	Date 08/17/2006
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Title
Land Associate

Approved by (Signature) <i>[Signature]</i>	Name (Printed Typed)	Date 4/16/07
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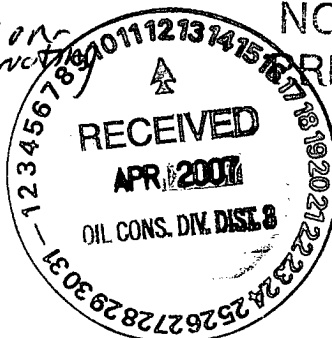
Title AFM	Office FFO
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Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Submit application for permit on
NM Form C-103 prior to construction
Location.



NOTIFY AZTEC OCD 24 HRS
PRIOR TO CASING & CEMENT

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS".

4/16/07

NMOCD

This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4

DISTRICT II
1301 W. Grand Avenue, Artesia, N.M. 88210DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410DISTRICT IV
1220 South St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87504-2088Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-039-30037		*Pool Code 71599	*Pool Name Basin Dakota
*Property Code 32660	*Property Name CANYON LARGO UNIT		*Well Number 497
*OCRID No. 208706	*Operator Name HUNTINGTON ENERGY, LLC		*Elevation 6935'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	25	25-N	7-W		1185'	NORTH	1705'	WEST	RIO ARRIBA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres W/320			Joint or Infill		Consolidation Code		Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

S 87-37-21 E 2617.5' (M)		FD 3 1/4" B.L.M. BC 1965	
1705'		1185'	
LAT: 36.37506° N. (NAD 83) LONG: 107.52910° W. (NAD 83)		25	
S 00-22-13 W 2595.4' (M)		FD 3 1/4" B.L.M. BC 1965	

RECEIVED
APR 2007
OIL CONS. DIV. DIST. 3

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Catherine Smith
Signature
8/14/06
Date
Catherine Smith
Printed Name

18 SURVEYOR CERTIFICATION

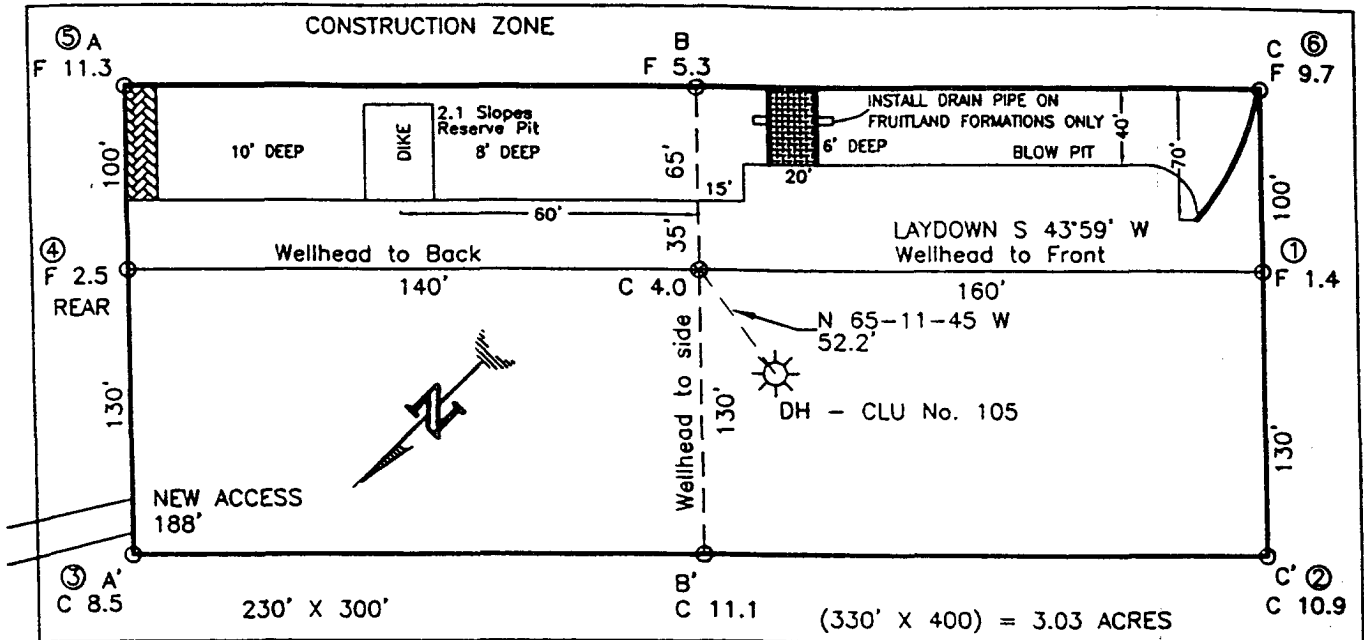
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JUNE 27, 2006

Date of Survey
Signature of Registered Professional Surveyor

JOHN A. VUKOBICH
NEW MEXICO
REGISTERED PROFESSIONAL SURVEYOR
14831
Certificate Number

HUNTINGTON ENERGY, LLC
CANYON LARGO UNIT No. 497, 1185 FNL 1705 FWL
SECTION 25, T-25-N, R-7-W, N.M.P.M., RIO ARRIBA COUNTY, NEW MEXICO
GROUND ELEVATION: 6935, DATE: JUNE 27, 2006

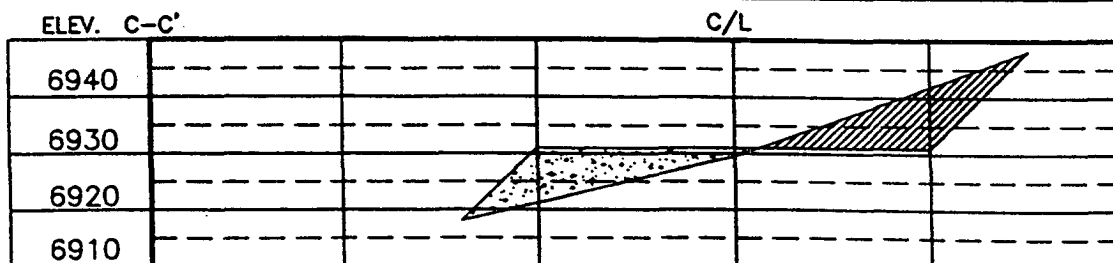
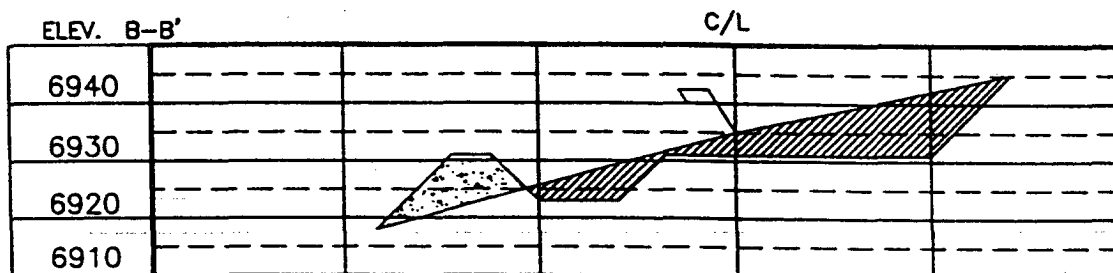
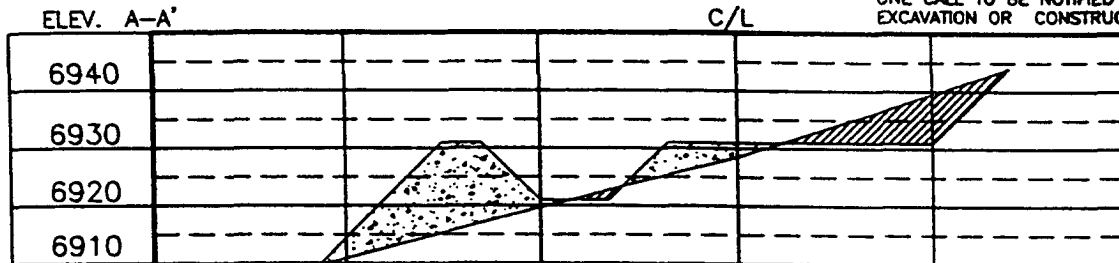


RESERVE PIT DIKE: TO BE 8" ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).


BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT.

NOTE:

DAGGETT ENTERPRISES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. NEW MEXICO ONE CALL TO BE NOTIFIED 48 HOURS PRIOR TO EXCAVATION OR CONSTRUCTION.



NOTE: CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

	Daggett Enterprises, Inc. Surveying and Oil Field Services P. O. Box 15058 • Farmington, NM 87401 Phone (505) 328-1772 • Fax (505) 328-4019 NEW MEXICO P.L.S. No. 14831		DRAWN BY: A.C. CHECKED BY: HTG08/07
	DATE: _____ REVISION: _____	DATE: 07/08/06 REVISION: _____	DATE: _____ REVISION: _____

OPERATIONS PLAN

Well Name: Canyon Largo Unit #497
Location: 11850' FNL, 1705' FWL, NENW Sec 25, T-25-N, R-7-W NMPM
Rio Arriba County, NM
Formation: Basin Dakota
Elevation: 6935' GL

<u>Formation Tops:</u>	<u>Measure Depth</u>	<u>RMSL</u>
Ojo Alamo	2051'	4900'
Kirkland	2241'	4710'
Fruitland	2416'	4535'
Pictured Cliffs	2706'	4245'
Lewis Shale	2793'	4158'
Huerfano	3061'	3890'
Cliff House	4231'	2720'
Menefee	4311'	2640'
Point Lookout	4946'	2005'
Mancos	5166'	1785'
Gallup (Niobrara)	6106'	845'
Greenhorn	6935'	16'
Granger	7005'	-54'
Dakota	7046'	-95'
Morrison	7331'	-380'
TD	7500'	-549'

Logging Program:

Mud log – 4200' to TD
Open hole logs– PEX (interval to be determined)
Cased hole logs –CBL/GR – TD to 5800'
Cores & DST's – none

Mud Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Vis.</u>	<u>Fluid Loss</u>
0 – 320'	Spud	8.4-8.9	40-50	no control
320 – 7500'	LSND	8.4-9.0	40-60	8-12

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program:

<u>Hole Size</u>	<u>Depth Interval</u>	<u>Csg. Size</u>	<u>Wt.</u>	<u>Grade</u>
12 1/4"	0' – 320'	8 5/8"	24.0#	WC-50
7 7/8"	0' – 7500'	4 1/2"	11.6#	N-80

Tubing Program:

0' – 7500'	2 3/8"	4.7#	J-55
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BOP Specifications, Wellhead and Tests:

Surface to TD –

11" 3000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, ~~rams~~ and casing will be tested to 600 psi for 30 minutes. ~~BOP~~

2" nominal, 3000 psi minimum choke manifold (Reference Figure #3).

Completion Operations:

6" 3000 psi double gate BOP stack (Reference Figure #2). After nipple-up prior to completion, pipe rams and casing top will be tested to 3000 psi for 15 minutes.

Surface to Total Depth:

2" nominal, 3000 psi minimum choke manifold (Reference Figure #3).

Wellhead:

8 5/8" x 4 1/2" x 1 1/2" x 1 1/2" x 3000 psi tree assembly.

General:

- Pipe rams will be actuated once each day and blind rams will be actuated once each trip to test proper functioning.
- An upper Kelly cock valve with handle available and drill string valves to fit each drill string will be available on the rig floors at all times.
- A BOP pit level drill will be conducted weekly for each drilling crew.
- All of the BOP tests and drills will be recorded in the daily drilling reports.
- Blind and pipe rams will be equipped with extension hand wheels.

Cementing:

8 5/8" surface casing –

Cement to surface w/265 sx Class "B" cement w/3% calcium chloride and 1/4#/sx cellophane flakes (312 cu. ft. of slurry, 200% excess to circulate to surface). WOC 8 hr. prior to drilling out surface casing. Test casing to 600 psi for 30 minutes.

Saw tooth guide shoe on bottom. Bowspring centralizers will be run in accordance with Onshore Order #2.

Production Casing – 4 1/2"

Lead with 700 sx 65/35 Standard Poz w/6% gel, 1/4# Flocele, 10# Gilsonite, 3/10% Halad 9, 1/10% HR5 (1.96 yld). Tail w/900 sx 50/50 Standard Poz w/35 Gel, 9/10% Halad9, 2/10% CFR 3, 5# Gilsonite, 1/4# Flocele (1.47 yld).

Alternate Two-stage cement job as follows:

First Stage: Cement to circulate to stage tool @ 5066'. Lead with 700 sx Class "G" 50/50 poz (13#, 1.47 yd) w/3% gel, 0.25 pps Celloflake, 5 pps Gilsonite, 0.25 pps Fluid loss, 0.15% dispersant, 0.1% retarder. WOC 4 hours prior to pumping second stage. (Slurry volume: 1029 cu. ft. Excess slurry: 50%). DV Tool at 5000 ft.

Second Stage: Cement to circulate to surface. Cement with 700 sx Class "G" (12#, 2.9yd) TXI Liteweight cement w/2.5% sodium metasilicate, 2% calcium chloride, 10 pps Gilsonite, 0.5 pps Celloflake, 0.0% antifoam. WOC a minimum of 18 hours prior to cleanout. (Slurry volume: 1914 cu. ft. Excess slurry: 50%). Tail w/50 sx Class "B" w/1/4# Flocele (15.6#, 1.18 yd), (Slurry 59 cu. ft., Excess 50%).

Float shoe on bottom. Three centralizers run every other joint above shoe. Thirty-five centralizers - one every 4th joint to the base of the Ojo Alamo @ 2448'. Two turbolizing type centralizers – one below and one into the base of the Ojo Alamo @ 2448'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

Note: If open hole logs are run, cement volumes will be based on 25% excess over caliper volumes.

Additional Information:

The Dakota formations will be completed. If Dakota is non-commercial, Devils Fork Gallup will be completed.

- No abnormal temperatures or hazards are anticipated.
- Sufficient LCM will be added to the mud system to maintain well control, if lost circulation is encountered below the top of the Pictured Cliffs.
- The west half of the Section 25 is dedicated to this well.
- This gas is dedicated.
- Anticipated pore pressure

Fruitland Coal	300 psi
Pictured Cliffs	500 psi
Mesa Verde	700 psi
Dakota	3000 psi

Drilling Rig 2000 psi System

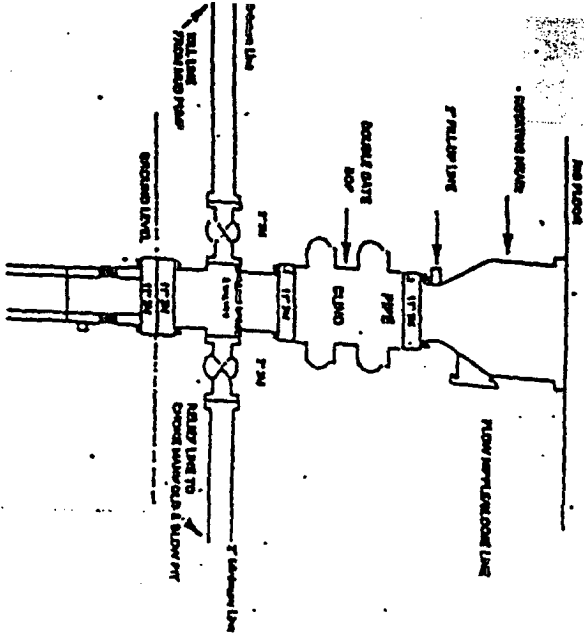


Figure #1

**Drilling Rig
Choke Manifold Configuration
2000 psi System**

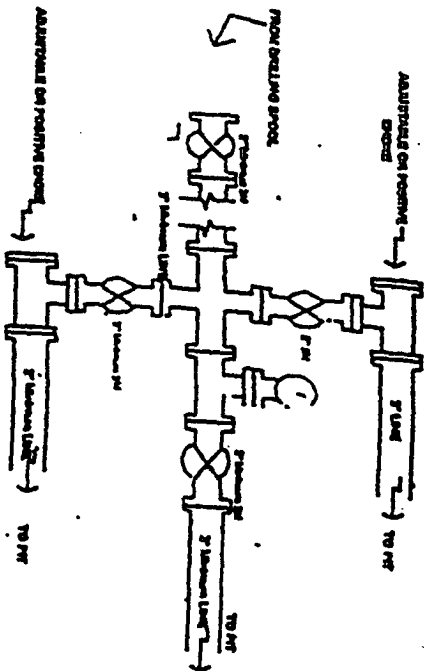


Figure #3

**Completion/Workover Rig
BOP Configuration
2,000 psi System**

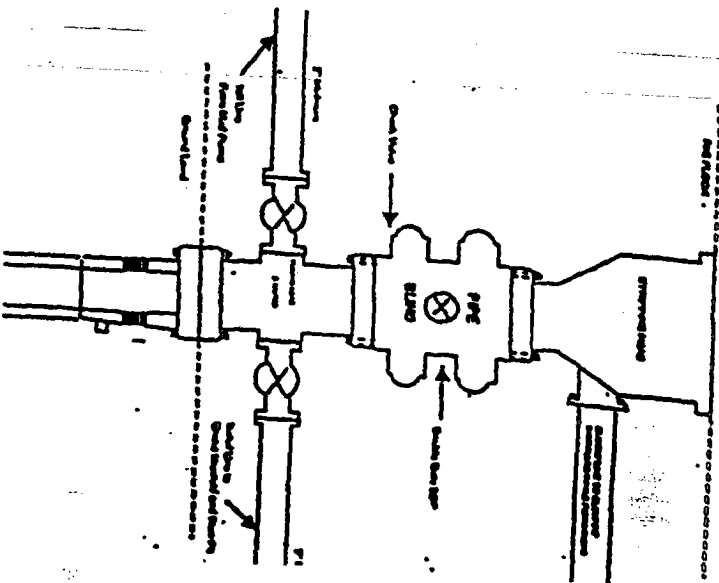


Figure 22

BOP installation from Surface Casing Piled to Total Depth. 11" Bore for Marched, 2000 psi working pressure double gate BOP to be equipped with blind rams and pipe ram. A 600 psi retaining head on top of ram preventers. All BOP equipment is 2,000 psi working pressure

Choice monthly installation from Surface Casing Pooled by Total Depth, 2,000psi working pressure equipment with two choices.

Minimum GCP installation for all CompressionWorkover Operations, 7-1/16" bore, 2000 psi minimum working pressure double gate BOP to be equipped with blind and pipe rams. A shearing head to be installed on the top of the BOP. A BOP replacement in 2000 psi and working pressure or greater excluding BOP and r/tying head.