

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMNM-011350

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-5 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-5 Unit #5G

9. API WELL NO.

30-039-29385

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/ Blanco Mesaverde

11. SEC., T., R. M., OR BLOCK AND SURVEY
OR AREA

Sec. 33 T29N R5W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

ConocoPhillips OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

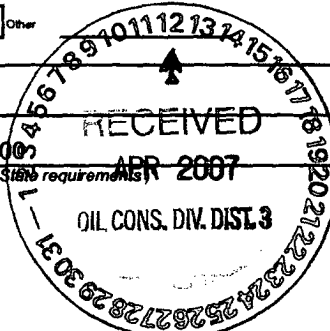
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface **Unit H (SENE) 2350'FNL, 260'FEL**

At top prod. interval reported below **Same as above**

At total depth **Same as above**



14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

Rio Arriba

New Mexico

15. DATE SPUDDED

1/24/07

16. DATE T.D. REACHED

2/5/07

17. DATE COMPL. (Ready to prod.)

3/31/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6695' KB 6711'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8022'

21. PLUG, BACK T.D., MD & TVD

8019'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7916'-7996'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/CCL/GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	258'	12 1/4"	surface; 76sx	4bbls
7"	20#, J55	3980'	8 3/4"	surface; 679sx	5bbls
4 1/2"	10.5/11.6#, J55	8021'	6 1/4"	TOC 2250'; 472sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7824'	

31. PERFORATION RECORD (Interval, size and number)

7916'-7996'=50 holes @ 2SPF

total holes=50

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7916'-7996' 630 gals 15% HCL, slickwater, 34.050# 20/40 TLC sand surfactant at .5 gal/1000gals, friction reducer at 1.5 to 2.0 gal/1000 gals. Ran 123bbls fluid

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
report w/1st delivery	1	2						
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
SI - 190#	SI - 500#		report w/1st delivery					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2468az.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Amanda Sene TITLE **Regulatory Tech**

DATE **4/2/07**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

APR 11 2007

NMOC

FARMINGTON FIELD OFFICE

Ojo Alamo	2893'	3064'	White, cr-gr ss.	Ojo Alamo	2893'
Kirtland	3064'	3282'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3064'
Fruitland	3282'	3652'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3282'
Pictured Cliffs	3652'	3848'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3652'
Lewis	3848'	4282'	Shale w/siltstone stringers	Lewis	3848'
Huerfanito Bentonite	4282'	4637'	White, waxy chalky bentonite	Huerfanito Bent.	4282'
Chacra	4637'	5236'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4637'
Upper Cliff House	5236'	5497'	ss. Gry, fine-grn, dense sil ss.	Upper Cliff House	5236'
Mass. Cliff House	5497'	5540'	ss. Gry, fine-grn, dense sil ss.	Mass. Cliff House	5497'
Menefee	5540'	5833'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5540'
Point Lookout	5833'	6245'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5833'
Mancos	6245'	7097'	Dark gry carb sh.	Mancos	6245'
Gallup	7097'	7799'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7097'
Greenhorn	7799'	7857'	Highly calc gry sh w/thin lmst.	Greenhorn	7799'
Graneros	7857'	7914'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7857'
Dakota	7914'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7914'