

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMNM-011350

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-5 Unit

8. FARM OR LEASE NAME; WELL NO.

San Juan 29-5 Unit #5G

API WELL NO.

30-039-29385

FIELD AND POOL, OR WILDCAT

Basin Dakota/ Blanco Mesaverde

11. SEC. T., R., M. OR BLOCK AND SURVEY OR AREA

Sec. 33 T29N R5W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

ConocoPhillips OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Unit H (SENE) 2350'FNL, 260'FEL

At top prod. interval reported below

Same as above

At total depth

Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

1/24/07

16. DATE T.D. REACHED

2/5/07

17. DATE COMPL. (Ready to prod.)

3/31/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6695' KB 6711'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8022'

21. PLUG BACK T.D., MD & TVD

8019'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 5260'-5969'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/CCL/GR

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	258'	12 1/4"	surface; 76sx	4bbls
7"	20#, J55	3980'	8 3/4"	surface; 679sx	5bbls
4 1/2"	10.5/11.6#, J55	8021'	6 1/4"	TOC 2250'; 472sx	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7824'	

31. PERFORATION RECORD (Interval, size and number)

5678'-5824'=10 holes @1SPF
5840'-5969'=15 holes @1SPF
5260'-5536'=21 holes @1SPF

5544'-5576'=6 holes @1SPF
total holes = 52

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5678'-5969'	420 gals 15% HCL acid, 60Q slickfoam, 99849lbs
	20/40 OOA sand, friction reducer .8 to 1.5gal/1000gals
	surfactant 1gal/1000gals, foamer 3gal/1000gals
	N2 1117100 SCF, 90bbls fluid
5260'-5576'	420 gals 15% HCL acid, 60Q slickfoam, 97919lbs 20/40
	OOA sand, friction reducer 1gal/1000gals, surfactant
	1gal/1000gals, foamer 3gal/1000gals, N2 1162200 SCF
	80bbls fluid

33.

PRODUCTION

DATE FIRST PRODUCTION

SI

PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST

3/29/07

HOURS TESTED

1

CHOKE SIZE

2

PROD'N FOR TEST PERIOD

OIL-BBL

GAS-MCF

WATER-BBL

GAS-OIL RATIO

56 mcf

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL-BBL

GAS-MCF

WATER-BBL

OIL GRAVITY-API (CORR.)

SI - 190#

SI - 500#

1340 mcf

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2468az.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Amanda Dainoff

TITLE

Regulatory Tech

DATE

4/2/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

APR 11 2007

FARMINGTON FIELD OFFICE

NMOC

Ojo Alamo	2893'	3064'	White, cr-gr ss.	Ojo Alamo	2893'
Kirtland	3064'	3282'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3064'
Fruitland	3282'	3652'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3282'
Pictured Cliffs	3652'	3848'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3652'
Lewis	3848'	4282'	Shale w/siltstone stringers	Lewis	3848'
Huerfanito Bentonite	4282'	4637'	White, waxy chalky bentonite	Huerfanito Bent.	4282'
Chacra	4637'	5236'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4637'
Upper Cliff House	5236'	5497'	ss. Gry, fine-grn, dense sil ss.	Upper Cliff House	5236'
Mass. Cliff House	5497'	5540'	ss. Gry, fine-grn, dense sil ss.	Mass. Cliff House	5497'
Menefee	5540'	5833'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5540'
Point Lookout	5833'	6245'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5833'
Mancos	6245'	7097'	Dark gry carb sh.	Mancos	6245'
Gallup	7097'	7799'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7097'
Greenhorn	7799'	7857'	Highly calc gry sh w/thin lmst.	Greenhorn	7799'
Graneros	7857'	7914'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7857'
Dakota	7914'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7914'