

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AMENDED REPORT

FORM APPROVED

OMB NO. 1004-0137

Expires: November 30, 2000

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.  
Other

2. Name of Operator

BP America Production Company Attn: Cherry Hlava

3. Address

P.O. Box 3092 Houston, TX 77253

3a. Phone No. (include area code)

281-366-4081

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 1890' FNL & 2260' FEL

At top prod. Interval reported below

At total depth SAME AS ABOVE

5. Lease Serial No.

2007 NMSF- 078604-A

6. If Indian, Allottee or Tribe Name

7. Unit or GA Agreement Name and No.

8. Lease Name and Well No.

EALUM GAS COM 1M

9. API Well No.

30-045-33486

10. Field and Pool, or Exploratory

BLANCO MESEVERDE

11. Sec., T., R., M., on Block & Survey or Area

Sec 33 T32N R10W

12. County or Parish

San Juan

13. State

NM

17. Elevations (DF, RKB, RT, GL)\*

5986'

14. Date Spudded

9/1/2006

15. Date T.D. Reached

9/14/2006

16. Date Completed

☐ D & A ☒ Ready to Prod.

18. Total Depth: MD

7482'

TVD

19. Plug Back T.D.: MD

5070'

TVD

20. Depth Bridge Plug Set: MD

MD

TVD

(See pg. 2)

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)

Was DST run? ☒ No ☐ Yes (Submit report)

Directional Survey? ☒ No ☐ Yes (Submit report)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14 3/4"	10 3/4" J-55	40.50#	0	283'		296		0	
9 7/8"	7 5/8" K-55	26.40#	0	2396'		425		0	
6 3/4"	5 1/2" P-110	17#	0	7181'		305		2450'	
4 3/4" (Liner)	3 1/2"		7046'	7481'		40		7150'	

24. Tubing Record

Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
N/A	N/A							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) BLANCO MESEVERDE	5087'	5178'	5087' - 5178'	3.125"		
B) BLANCO MESEVERDE	4870'	5049'	4870' - 5049'	3.125"		
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5087' - 5178'	83,763 lbs 16/30 Brady, 70Q N2 Foam PropNET
4870' - 5049'	161,736 lbs 16/30 Brady Snd 70Q N2 Foam

28. Production - Interval A

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	N/A		→		N/A				
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→					W/O C-104 Approval	

28a Production - Interval B

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

FARMINGTON FIELD OFFICE  
BY

NMOCD

APR 09 2007

FARMINGTON FIELD OFFICE  
BY

## 28b Production - Interval C

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c Production - Interval D

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Included Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	1380'
				Kirtland	1469'
				Fruitland	2448'
				Pictured Cliffs	2801'
				Cliffhouse	4338'
				Menfee	4711'
				Pt Lookout	5058'
				Mancos	5422'
				Greenhorn	7107'
				Graneros	7163'
				Dakota	7238'
				Paguate	7309'
				Upper Cubero	7345'
				Encinial Canyon	7414'

32. Additional Remarks (including plugging procedure)

4/4/07 Still no test on Mesaverde formation at this time. Test data will be submitted on subsequent report. Well is capable of producing from upper MV only. 3 bridge plugs in hole CIBP @7200'; RBP@5300' & RBP@5070'.

## 33. Circle enclosed attachments

1. Electrical/Mechanical Logs (1 full set req'd)      2. Geologic Report      3. DST Report      4. Directional Survey  
5. Sundry Notice for plugging and cement verification      6. Core Analysis      3. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Cherry HlavaTitle Regulatory Analyst

Signature

Cherry HlavaDate 4/4/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.