Form 3160-4\* (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: March 31, 2007

WELL	COMPLETION	OR	RECOMPLETION	REPORT AND LO	ЭG
* * *	OOM EETON	$\sim$	TIEGOIM EETION	1121 0111 7510 2	

					_								NI NI	MNM 1046	ò9
Type of		Oil W		Gas W	_	Dry 🗸 Otl			-			en t	6. /If I	ndian, Allotte	e or Tribe Name
b. Type of	Completio	n:		w Well Salt W		Work Over       Disposal	Deep	enPlu	g Back	الل	ff. Resvi	<b>.</b> 	7 Un	it or CA Agre	eement Name and No.
Name o	of Operator							··		<u></u>		ا <del>نسان</del> نام دام		ase Name and	
								2- Dha	no No	(include	210	In)		J <b>NIPER W</b> I Well No.	EST SWD #1
Address	P.O. DI	RAWER	3337,	FARM	INGT	ON NM 87499		1	ne 140. 5-327-4	•	urea coa	(e)		)-045-33771	0051
Locatio	n of Well (	Report lo	cation c	learly ar	nd in ac	cordance with F	edera	l requiremen	ts)*				10. Fie	ld and Pool,	or Exploratory
At surf	ace 70	ALEST 1	715' E	VA/T N/I	MDM	LATITUDE 3	601 <i>'</i> 712	16 7" I ONG	TTTT	E 10794	ייד דכיד:	,	S	WD; Blanco	Mesa Verde
At top :	prod. interv				VII IVI,	LATITUDE 5	U 173	o., Lone	м	E 10/ .	,, 2,.,		11. Se Su	c., T., R., M., rvey or Area	on Block and N,SEC 24, T24N R11W
At total	l depth					<	البا	0-1055	5 (	12/1	06)			unty or Paris	
. Date S <sub>1</sub>			15.	Date T.I.				16. Date Co	mplete	1	06/2007		17. El.	. ,	RKB, RT, GL)*
. Total I		D 3670'				Plug Back T.D.:	MD				epth Bri		g Set:	MD	
	/T			ļ		J	TVD				•	-		TVD	
. Type E	lectric & (	Other Me	chanic	al Logs F	Run (S	ubmit copy of ea	ch)			22. V	Vas well	cored?	✓ No	Yes (St	ıbmit analysis)
<b>31</b>				-	`	Cased; CBL,		W/ GR. CI	,	V	as DST	run?	✓No	Yes (Su	ıbmit report)
						set in well)					Direction	al Surve	y?N	lo ✓ Yes	(Submit copy)
`	Ĭ		<u> </u>			T	Stag	e Cementer	No.	of Sks. &	k Si	urry Vo	1	T*	Amount Pulled
ole Size	Size/Grad		(#/ft.) 	Top (	(MD)	Bottom (MD)	+	Depth	<u> </u>	of Ceme	nt	(BBL)	COL	nent Top*	
2 1/4" 5/8"	8.625 J		50	0		357'		1.97'		Type 5	<del></del>	7.00		rf. 21 Sacks	
5/8"	5.5"J-5	55   15.	50	0		3670'	360	0.3		ks50/ 5		7.89 0.41		66.86' t. 12 bbls	
					-	-	12:	56.86'		Sks G lt		1.85		rface	
									50 S	ks50/ 50	11	1.22	Re	t. 10 bbls	
							L						,		
Tubing	<u></u>	g . () (D)	T	D 4	<u> </u>		15	4. G + A. FD)	- i	D 41.0	<u> </u>			4.0.00	
Size 7/8"	2375.80	Set (MD)	238	r Depth	(MD)	Size	Det	oth Set (MD)	Packer	Depth (	MD)	Size		epth Set (MD	Packer Depth (MD)
	ing Interva		230.	3.14			26.	Perforation	Recor	d					<u> </u>
	Formation			Toj	р	Bottom		Perforated	Interval		Size		No. Holes		Perf. Status
Men				2317'		3347'	+	2408' - 3318'							gree Phase Angle
Point	Lookout			3347'		3539'	335	50' - 3500'			.38	21	14	90 De	gree Phase Angle
·							┼─					-+-			
. Acid, I	racture, Tr	eatment, C	ement	Squeeze,	etc.		<u> </u>								101112131475
	Depth Interv	'al						A	mount	and Type	of Mate	rial			9 4
2408' - 3	318'			<u>`</u>		15 % FE ACI		)	74.053		<del></del>			200	DEOCH /
350' - 3	500'					ad. 108,560# 2 15% FE ACH		srady with	/4,852	ganons	SHCKWS	iter.		4 70	HECEIVED
						ad 148,936# 20		rady with 10	04,020	gallons	slickwa	iter.		m	APR 2007
	ction - Inte													101	OIL CONS. DIV. DIST. 3
Date First roduced	Test Date	Hours Tested	Test Produ	ction E	SBL	Gas MCF E	Vater BBL	Oil Gra Corr. A	vity PI	Ga Gr	s avity	Produ	ction Metho		
Choke Size	Tbg. Press. Flwg. S1	Csg. Press.	24 Hr Rate		Oil BBL		Vater BBL	Gas/Oil Ratio		Wel	1 Status				02.8272820 04.05.26272820
Ra Produ	uction - Inte	rval D											<del></del>		
Date First	Test	Hours	Test		)il		ater	Oil Grav		Gas		Produ	ction Metho	đ	
Produced	Date	Tested	Produc	tion E	BBL	MCF B	BL	Cour. A		Grav	rity				
Choke	Tbg. Press.	Csg.	24 Hr.		Dil	Gas V	/ater	Gas/Oil		Well	Status			ACK	APPER CORNER
Size	Flwg. SI	Press.	Rate		oil BBL		/ater BL	Ratio							APR 1 1 2007
*(See ins	tructions a	nd spaces	for ada	litional a	lata on	page 2)									~~~~~~

~		<del>.</del>			-					
	ction - Inter		Mart	0:1	Can	Water	Oil Consider	Gas	Production Method	
ate First   oduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gravity	Plotaction Method	
noke ze	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
c Prod	uction - Int	erval D		-						
ate First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
oduced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
noke ze	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
9. Disp	osition of (	Gas (Sold,	used for fuel,	, vented, e	tc.)					
) Sum	mary of Po	rous Zones	s (Include Aq	mifers).	····			31 Forma	tion (Log) Markers	
Shov	w all impor	tant zones	of porosity	and conte	nts thereof: d, time tool (	Cored intervopen, flowing	als and all drill-ste and shut-in pressur	m	tion (tog) Wankers	
For	mation	Тор	Bottom	ı	Des	criptions, Con	tents, etc.		Name	Top Meas. Depth
DJO AL CIRTLA FRUITI FICTUR CLIFFS LEWIS CLIFF I LA VEN TOUNG MENER POINT LOOKO MANCO	AND AND RED SHALE HOUSE WITANA SE SEE OUT OS		145' 255' 641' 939' 1098'  1281' 1651' 2317' 3539'  TD.	Bet Top	:	e Pipe urface Pipe	i party tester. Pr	essure Integri	ty Test with Aztec OCD of	fice representative.
			10 3500 psi 1 Aztec Offi				i party tester. Pr	essure integri	ty Test with Aztec OCD of	nce representative.
		·.	١							
33. Indie	cate which i	itmes have	been attache	ed by plac	ing a check i	n the appropr	iate boxes:			
		ce for plug	Logs (1 full s ging and cen			Geologic Rep Core Analysi		ort Directi	onal Survey	•
34. I her	reby certify	that the fo	regoing and	attached in	oformation is	complete and	l correct as determin	ned from all avai	ilable records (see attached ins	tructions)*
Name	e (please pr	rint) MIC	CHAEL T. I	HANSO	N		Title OP	ERATION EN	GINEER	
Nami		-			,					

(	Coleman	Oil & Gas		CASING		TBG-		
J	uniper V	Vest SWD #1		SIZE:	5 1/2"	SIZE:	2 7/8"	
I	TIELD:			WEIGHT:	15.5#	WEIGHT:	6.5#	
S	San Juan			GRADE:	J-55	GRADE:	J-55	
1	New Mexi	ico		THREAD:	LTC	THREAD:	EUE	
3	/19/2007			DEPTH:		DEPTH:	2375'	
					LENGTH	DEPTH:	MAX.O.D.	MIN. I.D.
	ITEM	D	ESCRIPTION		FEET	FEET	INCHES	INCHES
		KB			12.00			
		KD			13.00			
	(A)	75 Joints 2 7/8" 6.5# 7	Tubing		2365.80	2375.80		2.31
	· · · · · · · · · · · · · · · · · · ·							
	В	2 7/8" X 2 3/8" Crosso	over - Top of Seal Nip	ole	0.51	2376.31	3.69	2.00
							0.05	
		5 1/2" X 2 3/8" On-O	off Tool W/4 94 "E" D	rofilo	1.74	2270.05	4.50	1.01
		3 112 X 2 3/3 CII-C	11 1001 101 1 7	rome	1.74	2378.05	4.50	1.81
	D	5 1/2" X 2 3/8" AS1-X	Packer W/ WL Renti	ry Guide	7.69	2385.74	4.63	2.00
		Middle Packing Elem						
		Top Perf @2408"						
		Collars @2298,2342,2	386					
			and all On-Off and P	acker				
		Accessories are Nicke	l coated					
		Added 10' for KB diff	erence to overall lengt	ih				
PRE	PARED F	OR:	OFFICE:					
	Aike Hans							
	REPARE		OFFICE:		PHONE: (5	05) 326-514	i	
	Marc D. C	lark	FARMINGTON, NI	M				
			WEATHER	RFORD COM	IPLETIC	ON SYST	EMS	
	11100	+loomeonal	(505) 32			(505) 326-		
	aacg	<u>therford</u>	514 EAS	Γ ANIMAS FAR				

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