

ACCEPTED FOR RECORD
APR 11 2007

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
NACIMIENTO	SURF.	145'	Behind Surface Pipe		
OJO ALAMO	145'	255'	Behind Surface Pipe		
KIRTLAND	255'	641'	Top Behind Surface Pipe		
FRUITLAND	641'	939'			
PICTURED CLIFFS	939'	1098'			
LEWIS SHALE	1098'	1281'			
CLIFF HOUSE	1281'	1651'			
LA VENTANA	1651'	2317'			
TOUNGE					
MENEFEE	2317'	3347'			
POINT	3347'	3539'			
LOOKOUT					
MANCOS	3539'	TD.			

32. Additional remarks (include plugging procedure):

Pressure tested casing to 3500 psig prior to perforating with third party tester. Pressure Integrity Test with Aztec OCD office representative. Baiden Head Test with Aztec Office OCD representative.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) MICHAEL T. HANSONTitle OPERATION ENGINEER


Signature

Michael T. Hanson

Date

04/06/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Coleman Oil & Gas		CASING		TBG-	
Juniper West SWD #1		SIZE:	5 1/2"	SIZE:	2 7/8"
FIELD:		WEIGHT:	15.5#	WEIGHT:	6.5#
San Juan		GRADE:	J-55	GRADE:	J-55
New Mexico		THREAD:	LTC	THREAD:	EUE
3/19/2007		DEPTH:		DEPTH:	2375'
ITEM	DESCRIPTION	LENGTH FEET	DEPTH: FEET	MAX.O.D. INCHES	MIN. I.D. INCHES
	KB	13.00			
(A)	75 Joints 2 7/8" 6.5# Tubing	2365.80	2375.80		2.31
B	2 7/8" X 2 3/8" Crossover - Top of Seal Nipple	0.51	2376.31	3.69	2.00
C	5 1/2" X 2 3/8" On-Off Tool W/1.81 "F" Profile	1.74	2378.05	4.50	1.81
D	5 1/2" X 2 3/8" AS1-X Packer W/ WL Rentry Guide Middle Packing Elements @2381' W/ 8K Tension	7.69	2385.74	4.63	2.00
	Top Perf @2408"				
	Collars @2298,2342,2386				
	Tubing is plastic lined and all On-Off and Packer Accessories are Nickel coated				
	Added 10' for KB difference to overall length				
PREPARED FOR:		OFFICE:			
Mike Hanson					
PREPARED BY:		OFFICE:		PHONE: (505) 326-5141	
Marc D. Clark		FARMINGTON, NM			
 Weatherford		WEATHERFORD COMPLETION SYSTEMS			
		(505) 326-5141		FAX (505) 326-4141	
		514 EAST ANIMAS FARMINGTON N.M 87401			