

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
OIL CONS. DIV.  
DIST. 3

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NMSF-079964

6. If Indian, Allottee or Tribe Name: 29

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Maralex Resources, Inc.

3a. Address  
P.O. Box 338  
Ignacio, CO 81137

3b. Phone No. (include area code)  
970/563-4000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
960' FNL; 660' FEL (NENE)  
Section 35-T25N-R11W

7. If Unit of CA/Agreement, Name and/or No.  
210 FARMINGTON NM

8. Well Name and No.  
Trading Post 35 # 1

9. API Well No.  
30-045-33874

10. Field and Pool or Exploratory Area  
Basin Fruitland Coal

11. Country or Parish, State  
San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Set Surface Casing
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

On 4/6/07, ran 3 joints of new 8-5/8", 23 # L/S STC surface casing set at 142' KB. (Hole size is 12-1/4"). Cemented casing with 120 sacks Type G cement with 2% CaCl2 and 1/4#/bbl superfine. (Yield = 1.18 ft3/sk and wt = 15.6 lb/gal. Displace with 7.5 BBls of water. Plug down at 10:30 AM. Good returns throughout job. Returned approximately 5 BBls of cement to pit.

Pressure test on casing 600 psi. 12-1/4" hole TD at 145'.

*report csg grade*

ACCEPTED FOR RECORD

APR 11 2007

FARMINGTON FIELD OFFICE

*T. Salvo*

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

D. Jeremy Golob

Title Senior Petroleum Engineer

Signature

*D. Jeremy Golob*

Date 04/10/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

- SUGAR**

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**Customer Information**

Customer Name	MARALEX RESOURCES
District-Division	
Company Rep	CRISTY

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**Lease Information**

Lease Name	TRADINGPOST 35 - #1
Physical Location	
County	SAN JUAN
State	NM

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**Well Information**

Casing Size	8 5/8"
Casing Weight	23#
Casing Connection	8 RD
Casing I.D.	7.965
Hole Size	12 1/4"
Calculated Annular Excess %	100%
BHST	
T.D.	145'
Casing Length	146'
Shoe Joint	30'
Float Collar	116'
Calculated T.O.C.	SURFACE
Previous Casing Depth	
Previous Casing Size	
Previous Casing Weight	
Drill Pipe Size	

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**Call-Out Information**

Job Type	8 5/8"
Service Center(s)	FARMINGTON
Bulk Location(s)	FARMINGTON
Supervisor(s)	SHELDON JONES
Pumping Equipment	BODY LOAD
Auxillary Equipment	TRAILER UNIT
Time Called Out	
Time On Location	09:00
Planned Time of Job	9:00
Weather Conditions	CLEAR AND HOT

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**{1} Surface Casing - Job Log**

Time	Comment	CASEp	DENcmt	PUMPf	SLRY VOL STG-bbls	SLRY VOL TOT-bbls
09:58:35	Start Recording	0	8.37	0.0	0.0	0.0
09:58:37	Rate Check	0	8.36	0.0	0.0	0.0
09:58:39	Start Job	0	8.36	-0.0	0.0	0.0
09:58:55	Test Lines	1586	8.37	0.0	0.0	0.0
10:00:37	Rate Check	0	8.36	0.0	0.0	0.0
10:01:19	Pre-Flush Pump	44	8.37	3.3	0.4	0.4
10:02:37	Rate Check	39	8.69	3.3	4.6	4.6
10:02:47	Start Stage	44	10.49	3.3	0.1	5.2
10:02:49	Cement Pump	47	10.64	3.3	0.2	5.3
10:04:37	Rate Check	0	13.09	0.0	3.4	8.5
10:06:37	Rate Check	28	15.32	1.9	4.8	9.9
10:08:35	Rate Check	53	14.99	1.9	8.5	13.6
10:10:36	Rate Check	15	15.19	0.0	10.5	15.6
10:12:36	Rate Check	50	15.94	0.9	11.5	16.7
10:14:36	Rate Check	17	15.38	0.9	13.3	18.4
10:16:36	Rate Check	0	16.60	0.0	13.5	18.6
10:18:36	Rate Check	0	-0.01	2.0	15.9	21.0
10:20:37	Rate Check	0	-0.01	2.5	20.3	25.4
10:21:45	Start Stage	99	15.11	2.9	0.1	28.3
10:21:47	Displace	91	14.71	2.9	0.2	28.4
10:22:37	Rate Check	47	8.37	2.9	2.6	30.8
10:24:37	Rate Check	31	8.35	0.0	7.5	35.8
10:24:39	Shut Down	29	8.36	0.0	7.5	35.8
10:25:53	End Job	0	9.29	0.0	7.5	35.8

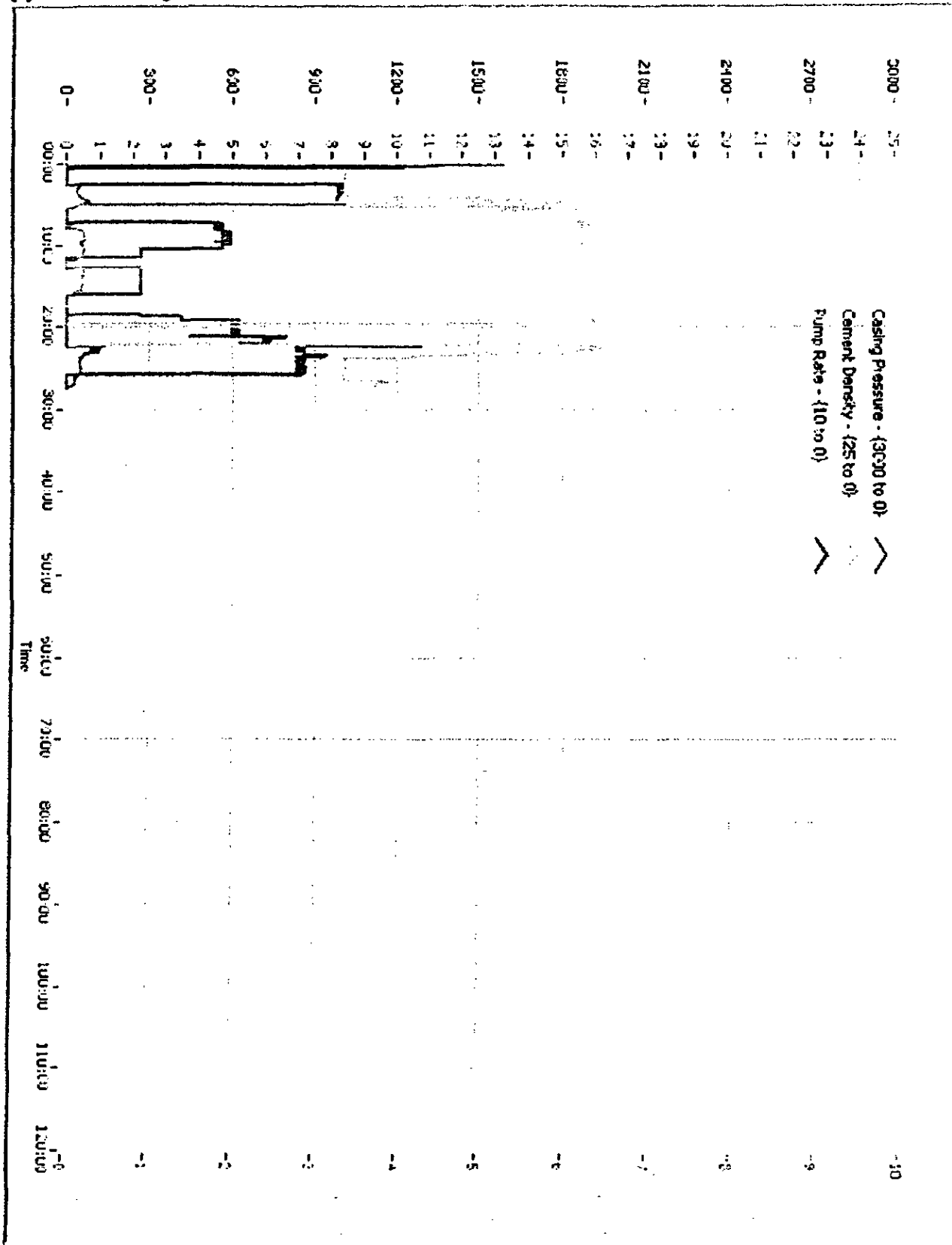
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#### {1} Surface Casing - Units

Casing Pressure	CASEp	psi
Cement Density	DENcmt	ppg
Pump Rate	PUMPf	bpm
Slurry Fluid Volume Stage	SLRY VOL STG-bbls	bbl
Slurry Fluid Volume Job	SLRY VOL TOT-bbls	bbl



## {1} Surface Casing - Relative Time Chart



36-000438-00-1-RT-1



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**Post Job Summary**

Pressure Test	1650 PSI
Initial Circulating Rate	3 BPM
Initial Circulating Pressure	40 PSI
Lead Slurry Sacks	120 SKS MIXED @ 15.6#
Type & Additives	STD W/ 2% C.C. - 1/4# SUPERFLAKE 1.18 YIELD -
	5.2 WR
Lead Slurry Volume	25.2 BBLS
Tail Slurry Sacks	
Type & Additives	
Tail Slurry Volume	
Bottom Plug Displacement	
Top Plug Displacement	7.3 BBLS
Cmt Vol Circulated to Surface	5 BBLS
Average Displacement Rate	2.5 BPM
Final Circulating Rate	2 BPM
Final Circulating Pressure	140 PSI
Plug Bumped?	NO SHUT IN WELL WITH 120 PSI
Pressure When Plug Bumped	120
Floats Hold?	

